	uo. of copies secence   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   GAS	REQUEST	CONSERVATION COME ON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 GAS	
I.	OPERATOR PRORATION OFFICE				
	Mobil Producing Texas & New Mexico Inc.				
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046				
		Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		ator name from Mobil Oil	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	<sup>23</sup> Corporation.	4	
	If change of ownership give name		(Effective	e Date: 1-1-1980)	
11.	and address of previous owner DESCRIPTION OF WELL AND	I FASF			
•••	Lesse Name	Well No. Pool Name, Including F			
	Bridges St. WFL Con. Bt	ty 62 Vacuum G	rayburg, S.A. State, Feder	al or Fee State B-1520	
		) Feet From The South Lin	ne and <u>660</u> Feet From	TheWest	
	Line di Section 14 Tov	which ip 17-S Range	34-Е , ММРМ,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oucd copy of this form is to be sent)	
	N/A - Water Injection Name of Authorized Transporter of Car	1 Well Singhead Gas cr Dry Gas	>ddress (Give address to which appro		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Completic	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				F-0.1.0.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
V.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)			
j	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF	
l					
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN		1		
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			TIBY GOMMISSION	
			APPROVED		
	above is true and complete to the	best of my knowledge and belief.	BYBrry beston		
	Robbie Jacy		TITLE Dist 1.	jupe	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio		
-					
	Authorized	Authorized Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Title)		able on new and recompleted wells.		
October 31, 1979 (Date)			Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		