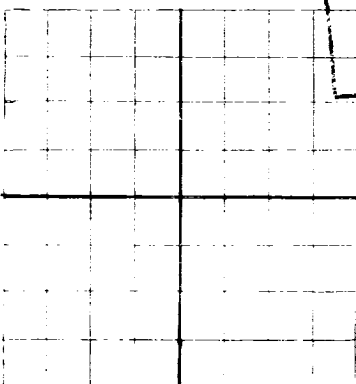


N



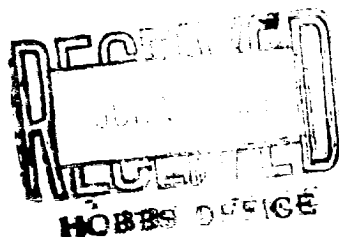
AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company

Box 900, Dallas, Texas

Company or Operator

Address

State-Bridges

Well No. **62**

in **SW $\frac{1}{4}$ SW $\frac{1}{4}$**

of Sec. **14**

T. **17S**

Lease

R. **34E**

N. M. P. M.

Vacuum

Field,

Lea

County.

Well is **660**

feet south of the North line and

660

feet west of the East line of **SW $\frac{1}{4}$ SW $\frac{1}{4}$**

If State land the oil and gas lease is No **B-1520**

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Magnolia Petroleum Company

Address **Box 900, Dallas, Texas**

Drilling commenced **April 10,**

19**40**

Drilling was completed

May 5,

19**40**

Name of drilling contractor

Magnolia Petroleum Company

Address

Box 900, Dallas, Texas

Elevation above sea level at top of casing

4048

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

4632

to **4668**

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4				823				
7				4399				
2-1/2				4687				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
77	5'		300 qts.	5-5-40	4623-4700	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **May 16,** 19**40**

The production of the first 24 hours was barrels of fluid of which % was oil;

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Magnolia Petroleum Company

Driller

F. R. Corbell, Sup't.

MANAGER

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Dallas, Texas

May 29, 1940

Place

Date

day of **5th**

Name **L. Smith**

Position **Clerk**

Representing **Magnolia Petroleum Company**

Company or Operator

Address

Box 900, Dallas, Texas

Notary Public

My Commission expires

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FORMATION RECORD

0 FROM	330	THICKNESS	FORMATION
320	1650	Gravel	10" Cs. Set 313' W/250.7
1650	17.5	Red Rock	
1765	28.5	Anhy.	
2305	3004	Salt & Anhy.	
3004	3995	Red Rock & Gr.	
3995	4350	Anhy.	
4350	4632	Anhy. & Lime	7" Cs. set 4367' W/220.3 7
4632	4668	Lime	
4668	4700	Broken Lime	
Total Depth	4700	Lime	

2 1/2" Tubing 4.90' Perf. 4615'
Packer 4539'

Deviation

500' Straight
1000' "
1500' "
2000' "
2500' "
3000' "
3500' "
4000' "