- Submit 3 Copies to Aperopriste District Office	State of New I Energy, Minerals and Natural		Form C-103 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.	ı			
DISTRICT II			30-025-02038				
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lense No.					
SUNDRY NOTICES AND REPORTS ON WELLS			B-1520				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Bridges State				
. Type of Well: OL GAS WELL WELL	other Injec-	tor					
. Name of Operator			8. Well No.				
EXXON Mobil Corpor Address of Operator	ration		64				
P.O. Box 4358, HOUS	ton, TX 77210-4	358	9. Pool name or Wildcat Vacuum; Grayburg-San Andr	res			
. Well Location	Feet From The Nor th		30 = - Fact				
111			BO Feet From The	Line			
Section 4	Township 175 R 10. Elevation (Show whether	DF, RKB, RT. GR. etc.)	NMPM Lea cour	ty			
	GR 4037						
I. Check Ag	ppropriate Box to Indicate						
		SUB	SEQUENT REPORT OF:				
		REMEDIAL WORK					
		COMMENCE DRILLING		r 🛛			
ILL OR ALTER CASING		CASING TEST AND CEI					
HER:		OTHER:					
2 Describe Proposed or Completed Operation work) SEE RULE 1103. (See attached)	in andra The second	as to plugging of the addr. Fond is retained toration is completed	Well Bore. until				
His space for State Use) His space for State Use) GARY WWIN PROVED BY BARY BARY OC FIELD REPI	ginbotham ginbotham Winda KESENTATIVE II/STAFF MARK	<u>Staff Admin</u>	AGST. DATE 6/18/01 TELEPHONE NO. 713-43 'JAN 21 2003 DATE	   			
EV	NW			~			

## **BRIDGES STATE # 64**

- 1. MIRU. NU BOP and test.
- 2. RIH with workstring. Tag CIBP. Circulate wellbore with 9.5ppg mud.
- 3. MIRU Halliburton. Spot 100' Class C cement plug from 2750'-2650'.
- 4. POOH with workstring.
- 5. MIRU WLSU. RIH with perforating gun and perforate 4 holes at 1650'. POOH with WLSU and RDMO.
- 6. PU & RIH with packer and workstring to 1200'. Set pkr and establish injection rate and pressure. Squeeze 50sx Class C cement. WOC and tag plug. TOC @ 1156' POOH with workstring.
- 7. MIRU WLSU. RIH and perforate 4 holes at 875'. POOH with WLSU and RDMO
- 8. PU and RIH with packer and workstring to 475'. Set packer and establish injection rate and pressure. Squeeze 50sx Class C cement. WOC and tag plug. TOC @ 792'. POOH with workstring and packer.
- 9. RIH with workstring open-ended to 100'. Spot a 100sx Class C cement plug from 100' to surface. POOH with workstring.
- 10. ND BOP and remove wellhead. Top out casing with cement.
- 11. RDMO Halliburton. RDMO WSU
- 12. Cut off casing 3' below ground level. Weld steel cap with 1" bleeder valve on casing.
- 13. Install permanent marker. Clean location.



Plugging Record

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 12/92

			A1	PI NO, <b>30</b> available)	025-02	038	1. SHE Dist	TREE
FILE IN DUPLICATE WITH DISTRI	CT OFF	ICE OF	DISTRIC	T IN WH	ICH		State L	ease
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			4. NHE Lea: Number	se omniti.				
2. FIELD NAME (as per RRC Records)		ise Name					B-15:	
Vacuum		daes	Stat	~			5. Well Numb	oer
6. OPERATOR				$\sim$			64	
Exxon Mobil Corporation		6a. Original form W-1 Filed in Name of:					10. County	
7. ADDRESS	6b. Any	Subsequen	t W-1's File	d in Name			Lea	
P.O. Box 4358, Houston, TX 77210		• • •					11. Date Drill Permit Iss	ing iued
<ol> <li>Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located</li> </ol>		eet From	 L	ine and	Eeo	t From	12. Permit Nu	mber
	L	ine of the		<u></u>	Lea			
9a. SECTION, BLOCK, AND SURVEY	9b. Dist Cou	ance and D	irection Fro	m Nearest 7	Cown in thi	se	13. Date Drill	ing
16. Type Well Total Depth 17. If Multiple Completion L.		-		- <del>.</del>			Commence	đ
16. Type Well (Oil, Gas, Dry) Total Depth 17. If Multiple Completion L.s	t All Field	Names and				WELL	14. Date Drill Completed	ing
18. If Gas, Amt. of Cond. on				LEASE #		#		
Hand at time of Plugging							15. Date Well	Plugged
CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUC #2	PLUG # 3					
*19. Cementing Date		12-22	12-28		PLUG # 5	PLUG	#6 PLUG #7	PLUG #8
20. Size of Hole or Pipe in which Plug Placed (inches)	51/2	51/2	51/2	51/2		+		+
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		1650	875	30				
*22. Sacks of Cement Used (each plug)		50	50	100		Porf	875	
*23. Slurry Volume Pumped (cu. ft.)		66	66	132			. 015	+
*24. Calculated Top of Plug (ft.)		1156	792		to Sur	Ince		+
25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8				
*27. Type Cement	<u> </u>	<u></u>	C					† <b>-</b>
28. CASING AND TUBING RECORD AFTER PLUGGING SIZE WT. #/FT. PUT IN WELL (4.) LEFT IN WELL (4.) HO		tha	s any Non- in Casing) I	<u>eft in This</u>	Well		Yes	No No
SIZE WT. #/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HO	LE SIZE(in	- and				epth to t	op of ''junk'' 1 (Use Reverse	eft in hole
		Fo	rm if more s	pace is nee	ded.)		(Use Reverse :	Side of
		-						
	·····							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERV	ALS.							
FROM TO		FRO	м					
FROM TO		FRO	·	<u> </u>				
FROM TO	·····	FRO				<u> </u>		·····
FROM TO		FRO				<u>.</u> 0		
FROM TO		FRO				<u>.</u> 0	· ·	
I have knowledge that the cementing operations, as reflected by	the informa					<u> </u>		i

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Name of Cementing Company

DATE

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

Phone \_\_\_\_\_\_A/C

NUMBER

31. Was Well filled with Mud-Laden Fluid,	Yes 32. How was M	ud Applied?		33. Mud Weight
according to the regulations of the Railroad Commission	No			LB\$/GAL
34. Total Depth Other Fresh Water Zone TOP		ave all Abandoned Wells on this Lease bee ccording to RRC Rules?	n Plugged	Yes No
	36. []	NO, Explain		
Depth of Deepest Fresh Water				
				· · · · · · · · · · · · · · · · · · ·
37. Name and Address of Cementing or Service	company who mixed and	pumped cement plugs in this well		C District Office
38 Names) and Addresses) of Surface Owners of	Well Site	······································	· · · - · · · · · · · · · · · · · · · ·	• • •
				<u></u>
				<u> </u>
39. Was Notice Given Before Plugging to the At	oove?			
FILL IN BELOW FOR DRY HOLES ONLY			<u> </u>	
40 For Dry Holes, this Form must be accompan	ied by either a Driller's	, Electric, Radioactivity or Acoustical/Son	ic Log or s	uch Log must be
released to a Commercial Log Service.				
Log Attached L	og released to	te de la contra de l En la contra de la co	Date	
		·:		
Type Logs:				
Driller's	Electric	Radioactivity	Acc	oustical/Sonic
41. Date FORM P-8 (Special Clearance) Filed?				
42. Amount of Oil produced prior to Plugging	· · · · · · · · · · · · · · · · · · ·	bbls <sup>*</sup>		
• File FORM P-1 (Oil Production Report) for	month this oil was prod			
RRC USE ONLY				
Nearest Field				
			· · · · · · · · · · · · · · · · · · ·	

in Record Sta • .

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