

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02038
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 64
9. Pool name or Wildcat Vacuum; Grayburg-San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4037

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector	
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 14 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4037	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion).

1. Move in and rig up well service unit. Kill well as needed.
2. Rig up BOP equipment.
3. Unseat packer and POH with tubing.
4. Rig up wireline unit and go in hole with CIBP and set at 4290', which is within 100' of the open hole zone. Dump bail no less than 35' of cement on top of plug. POH and rig down wireline unit.
5. Run in hole with tubing string to TOC. Circulate packer fluid
6. POH and lay down tubing leaving 1000' of kill string in wellbore.
7. Run Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.
8. RDMO.

THE COMMISSIONER OF THE NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT HAS REVIEWED THE
PROPOSED OPERATIONS AND
IS BEING APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.O. Howard TITLE Regulatory Specialist DATE 11/30/2000
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: