	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMM IN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	PRORATION OFFICE Operator			
	Mobil Producing Texas & New Mexico Inc.			
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well     Change in Transporter of:     To change Operator name from Mobil Oil       Recompletion     Oil     Dry Gas     Corporation.			
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)			
	If change of ownership give name and address of previous owner	······································		
IJ.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Bridges St. WFL Con. Bty 64 Vacuum Grayburg, S. A. State, Federal or Fee State B-1520 Location			
	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>			
	Line of Section 14 Tow	mship 17-S Range	34-E , NMPM,	Lea County
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		
	  N/A - Water Injection	Well		
	Name of Authorized Transporter of Cas	ingh <del>a</del> ad Gas 🦲 or Dry Gas 🧮	Address (Give address to which approv	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected? Whe	in
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA         Designate Type of Completion = (X)             Oil Weil       Gas Weil             Oil Weil       Gas Weil             Designate Type of Completion = (X)			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				P.B.1.U.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Perforations		······	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	, *****	+
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	- ·	·		
	Actual Prod. During Test	Cil-Bbla.	Water - Bbis.	Gas - MCF
·	GAS WELL			
{	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E.		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	above is true and complete to the	best of my knowledge and belief.	BYJerry Sexton	
			TITLE Dist 1, Supy.	
	Rubble Jay			compliance with RULE 1104. Vable for a newly drilled or deepened
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Authorized (Till		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	October 31, 1979		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Dat	e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	