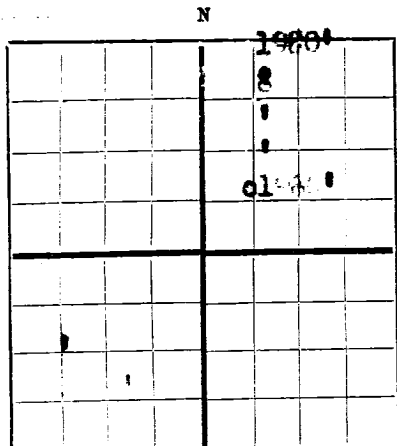




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Marshall Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. 14 0/1 in SW 1/4 of Sec. 14, T. 17-S
Lease
R. 3/4, N. M. P. M., Vernon Field, Lee County.
Well is 1980 feet south of the North line and 1000 feet west of the East line of Section 14
If State land the oil and gas lease is No. B-1520 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling/commenced deeper August 14 19 48 Drilling/was completed deeper August 20 19 48
Name of drilling contractor Mobile, Inc. Address Box 1037, Midland, Texas
Elevation above sea level at top of casing 4037 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4680 to 4700 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS None logged

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>200 lb. t. acid</u>	<u>2000</u>		<u>4680-4700</u>	

Results of shooting or chemical treatment Re-perforating well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 1640 feet to 1700 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Sept. 4 19 48
The production of the first 36 hours was 22 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 0
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th Kermit, Texas January 11, 1949
day of January 19 49 Name W. B. ...
Notary Public Position Dist. Supt.
Representing Marshall Petroleum Company
My Commission expires June 1, 1949 Address Box 727, Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 15 B/O
	4610		Top of cavings
4610	4614	24	Clean out to
4614	4672	8	line
4672	4674	2	Gray line
4674	4677	3	line
4674	4679	5	Gray line
			Recovered sand pump found in hole at commencement of this job.
4679	4681	1	Drilling iron
4680	4682	2	Iron and lime
4682	4683	1	Gray line
4683	4685	2	Iron and lime
4685	4690	5	Gray line
4690	4692	3	Iron and lime
4692	4700	2	Gray line
			Geological Description
4666	4669	3	100% buff and white limestone, trace of porosity and staining
4669	4671	2	100% buff and white limestone with trace of black splinter
4671	4673	2	100% buff and white limestone with calcareous shale
4673	4675	2	100% buff and white limestone with calcareous shale
4675	4677	5	100% buff and white limestone with calcareous shale
4677	4680	3	100% buff and white limestone, trace of porosity and staining
4683	4685	2	100% buff and white limestone, trace of porosity and staining.
4685	4700	5	100% buff and white limestone, trace of porosity and staining
	4700		<u>TOTAL DEPTH</u>
4680	4700	20	Eastern Co. acidized w/2000 gals 20% low tension Suant form. packer at 4680' P 1200-1350 CP 1000-1600-1000' 28 mins. 1.8 BPM.
			Surged after drilling deeper 22 bbls. oil 16 hrs.
			Drilling deeper commenced August 14, 1948.
			Drilling deeper completed August 28, 1948.