

6
N 6
0
1980'

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. 70 D/D in Ne 1/4 of Sec. 14 T. 17-S
Lease
R. 34-E, N. M. P. M. Vacuum Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line of Section 14
If State land the oil and gas lease is No. B-1520 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas
Drilling deeper November 13 19 48 Drilling deeper November 15 19 48
Name of drilling contractor Mobile, Inc. Address Box 1032, Midland, Texas
Elevation above sea level at top of casing 4045 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4387 to 4740 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS none logged

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low tension acid	7000 gals		4387-4740	

Results of shooting or chemical treatment Re-completing well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 47 32 feet to 4740 feet, and from feet to feet

PRODUCTION

Put to producing November 27 19 48
The production of the first 24 hours was 20 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th Kermit, Texas January 17, 1949
day of January 19 49 Name Dist. Supt.
Notary Public Representing Magnolia Petroleum Company
My Commission expires June 1, 1949 Address Box 727, Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	4710		Production before clean out 20 B/O
4715	4732	17	Top of cavings
4732	4740	8	Clean out to
	4740		Line
			<u>TOTAL DEPTH</u>
4387	4740	353	Western Co. acidized w/7000 gals 20% low tension 37 mins. Inj. rate 4.5 BPM TP 1000#-1400#-800#-1200# packer at 4312.
			Pumped after drilling deeper 20 B/O 6 BAW 16 hrs. w/Kobe pumped off.
			Drilling deeper commenced November 13, 1948.
			Drilling deeper completed November 15, 1948.