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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <i>WLLW</i>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>Bridges State</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>71</i>
4. Location of Well UNIT LETTER <i>C</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> N.M.P.M.	10. Field and Pool, or District <i>Vacuun-Guthrie SA.</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4052 Gr.</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged And Abandoned as Per attached Daily Drilling Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. McDaniel*

TITLE *Authorized Agent*

DATE *5-5-71*

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

DAILY DRILLING REPORT

Bridges State #71

BRIDGES STATE #71, Vacuum Field, Lea County, New Mexico,
OBJECTIVE: Eliminate water loss to shallow formations - AFE
#992 - MOBIL INT. 100% - EST. COST TO MOBIL \$6,600.

1/13/71 4772 TD.

MIRU Expert Well Ser DD Unit, POH w/ 2-7/8" CL tbg and mandrel
out of Guib shorty tension pkr, SD for nite.

BRIDGES STATE #71, 4772 TD

1/14 Ran 2 jts of 2-3/8" tbg w/ couplin looking down on SL,
attempted to drive pkr, rubbers and slips down w/ no success,
SD for high wind.

BRIDGES STATE #71, 4772 TD

1/15 Ran spear w/ 3" grapples on B sub, 3 3/4" DC's and 2-3/8" tbg,
shoved junk to 4725, POH w/ spear, no rec, ran 2 prong grab on
2 jts of tbg & SL, stopped @ 4375, POH, no rec, ran 4-5/8"
Kelow socket on 2 jts of tbg & SL to 4375, POH, rec 1/2 of pkr
rubber, rerun Kelow socket to 4525, hung up, worked 1 hr, attempted
to free socket w/ no success, SD for nite.

BRIDGES STATE #71, 4772 TD.

1/16 Ran 4-5/8 OD sidedoor OS w/ 3-1/16 grapples on 2 - 3 1/2 DC's,
jars & 2-3/8 tbg to top of fish, caught fish, shoved to bottom,
POH, rec fish, SD for nite.

1/17 Ran Howco 5 1/2 EZ-Drill BP on 2-3/8 tbg set @ 4339, test csg w/
1500#/ok, POH, Schl perf 5 1/2 csg @ 4000 w/ 2 holes, press up on
csg 1500#, failed to pump in holes, ran RTTS pkr on 2-3/8 tbg
set @ 3923, press up to 4000#, unable to pump in holes, SD for
nite.

BRIDGES STATE #71

1/18 POH w/ tbg & RTTS pkr, Schl perf 5 1/2 csg @ 3000 w/ 2 holes,
Howco PI holes @ 1500# 1 1/2 BPM, ran Howco SVDC retainer on
2-3/8 tbg set @ 2710, Howco attempted to sq w/ 300x Class H
cement, PP 1600, would not hold, overdisplaced cement w/ 5 bbls
wtr, job compl @ 1:30 p.m. 1/17/71, SD, WOC.

BRIDGES STATE #71, 4772 TD.

1/19 Howco attempted to sq perfs @ 3000 w/ 200x Class H cement,
TP 1700, would not hold overdisplaced cement w/ 5 bbls wtr,
job compl @ 8:00 a.m. 1/18/71, WOC 6 hrs, Howco attempted to
sq perfs w/ 200x Class H cement, TP 1800, would not hold
overdisplaced cement w/ 5 bbls wtr, SD for nite, WOC.

BRIDGES STATE #71, 4772 TD.

1/20 Howco sq perfs @ 3000 w/ 300x Class H cement containing 17#
salt + 10# gilsonite + 5# sd/x, TP 3500, job compl @ 11:15
a.m. 1/19/71, POH w/ tbg & stinger, SD, WOC.

BRIDGES STATE #71, 4772 TD.

1/21 Ran 4-3/4 bit 5 1/2 csg scraper on 6 - 3 1/2 DC's and 2-3/8 tbg,
drld cement ret @ 2710 & cement to 3013, press up, PI perfs
@ 3000 @ 1750#, SD for nite, prep to re-sq perfs.

BRIDGES STATE #71, 4772 TD.

- 1/22 POH w/ tbg, DC's and bit, ran 4-3/4 imp blk on SL, indicated possibility of bad csg @ 3000, ran Howco 5½ RTTS pkr on 2-3/8 tbg, set @ 2705, Howco attempted to sq perfs @ 3000 w/ 500x Class H cement containing 16# salt + 10# gilsonite + 5# sd/x, TP 1700, would not hold, overdisplaced cement w/ 10 bbls wtr, job compl @ 6:00 p.m. 1/21/71, WOC, SD for nite.

BRIDGES STATE #71, 4772 TD

- 1/23 POH w/ tbg & pkr, ran Howco EZ drill cement ret on 2-3/8 tbg set @ 2689, Howco squeezed perfs @ 3000 w/ 150 sx 50/50 Calseal, started displacing cement out of tbg, locked up, job compl @ 10:15 a.m. 1-22-71, POH, had 2550 of 2-3/8 tbg full of cement, ran 4-3/4 bit, 9 3½ DC's & 2-3/8 tbg, drill ret @ 2689, drill cement to 2750, SD for nite.

BRIDGES STATE #71, 4772 TD (Cont'd)

- 1/25 Drill cement from 2750-2985, then started rec old cement cuttings and form cuttings, drilled to 3068, rec 100% form cuttings, indicates bit started outside of csg @ 2985.

BRIDGES STATE #71, 4772 TD

- 1/25 Drill form 3068-3088 2 hrs, P & LD work tbg, DC's & bit, ran 2-7/8 cement lined tbg in hole, P & LD 130 jts, SD for nite.

BRIDGES STATE #71, 4772 TD

- 1/27/71 Finish LD cement lined tbg, instl new well head, closed well in, rig down & rel X-Pert Well Ser Unit @ 12:00 noon 1-26-71, WO P&A procedure.
DROP FROM RPT.

BRIDGES STATE #71, 4772 TD.

- 4/29/71 (Dropped from 1/27/71 rpt).
MIRU Bonanza Csg Pullers, Inc, ran 2-3/8 tbg to 3040, unable to get in bottom part of csg, POH, DO cellar, picked up on 5½ csg to 115,000#, moved 5", SD for nite, prep to work w/ hydraulic jacks.

BRIDGES STATE #71, 4772 TD

- 4/30 Worked 5½" csg w/ hydraulic jacks, shot csg @ 2000', unable to pull shot, csg @ 1160, P & LD 13 jts 5½" csg, SD for nite.

BRIDGES STATE #71, 4772 TD.

- 5/1/71 Finish LD 5½ csg, ran 2-3/8 tbg, loaded hole w/ mud laden fluid, then spot 50x cement plug @ 1160 across stub & 50x plug @ 836 across csg shoe & 10x plug @ surf, inst'l P&A marker, Rel Bonanza csg pullers @ 3:00 p.m. 4/30/71.
Well P&A 4/30/71.
FINAL REPORT.