

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02245
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	42
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3998' DF

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ Fracturing formation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/97-9/4/97

- MIRU pulling unit and cable spooler, install BOP and TOH with tbg and submersible pump. SDFN
- TIH w/ 2 7/8 tbg and tagged fill @ 4722'. Spotted sand across open-hole (4722'-4510') SDFN
- Tagged sand @ 4722'. Spotted more sand. S-I 3 Hrs. Tagged sand @ 4318'. Ran bailer and cleaned out sand from 4318' to 4400'. SDFN
- Dump Calseal plug from 4400' to 4380'. TIH w/ 10 jts 3 1/2 tbg fiberglass, 7" pkr on 3 1/2 tbg. Set pkr @ 3991' w/tailpipe @ 4286' Pumped 2 drums of Techni-Hib 756 scale inhibitor mixed with 20 BFW and flushed w/ 80 BFW. SDFN
- Fraced open-hole 4128'-4380' w/ 20,000 gals 35# X-linked gel and 59,220 # 16/30 curable resin coated sand and J-451 fluid loss. (Max-4056 Psi and AIR 35 BPM) SDFN
- TOH w/ tbg, pkr and fiberglass tbg. Left 105' of 3 1/2 fiberglass in hole. TIH w/ 6 1/8 bit on 2 7/8 tbg. Tagged OH @ 4181'. SDFN
- Cleaned out fiberglass tbg and cal-seal sand to 4445'. SDFN
- Tagged @ 4445' and cleaned out to 4490'. TOH w/ tbg and bit. SDFN
- TIH w/ production equipment.

OPT 9/12/97 Pumping by Sub PumpBO-24 BW-752 MCF-1

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/8/97
 TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHARLIE WILLIAMS
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10/11/97

CONDITIONS OF APPROVAL, IF ANY: