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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRA	NSP	ORT OIL	AND NA	TURAL GA	<u>4S</u>	NIXI-			
Table 1 West 1 W								WII API No. 30 025 21634 02245			
Address											
P. O. Box 730 Hobbs, New	/ Mexico	88240) <u>–252</u>	8	X Oth	x (Please expl	ain)				
Reason(s) for Filing (Check proper box) New Well	(Change in	Типиро	rter of:		FECTIVE 6					
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas 🛚	Conde	sate 🔲							
If change of operator give name Texac	co Produc	cing Inc	.	P. 0. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
and address of previous operator TEXAC										•	
II. DESCRIPTION OF WELL		Nell No.	Pool N	ame Includi	ng Formation	· · · · · · · · · · · · · · · · · · ·		f Lease	L	ase No.	
Land Hall						BURG SAN ANDRES STA			Federal or Fee 857948		
Location	199	57)					S D				
Unit Letter G	390		. Feet Fr	om The NO	RTH Lin	and	<u> </u>	et From The	EAST	Line	
Section 1 Township	, 18:	<u> </u>	Range	34E	, NI	ирм,		LEA		County	
III. DESIGNATION OF TRANS	SPORTER	OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	(D)	or Conden	spic		Address (Giv	e address to w	- •				
Texas new mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas Toxaco Exploration and Production Inc.								copy of this form is to be sent) e, New Mexico 88231			
					is gas actuali		When	· 			
If well produces oil or liquids, give location of tanks.	F	2	185	Rge. 34E	1 -	YES	i	05	/01/69		
If this production is commingled with that f	rom any other	r lease or	pool, giv	ve comming	ing order numi	ber:					
IV. COMPLETION DATA							·	·	~ 	· · · · · · · · · · · · · · · · · · ·	
Parianete Time of Completion	C Y)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pandy Ic	Prod.		Total Depth	<u> </u>	.1	P.B.T.D.	L	<u> </u>	
Date Spudded	Date Compa	Date Compi. Ready to Prod.				•			a care à care		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
		155.0	C A CT	NC AND	CENTENTE	NC DECOR	D.	.l	_		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET		T g	SACKS CEMENT		
HOLE SIZE CASING & TUBIN				SIZE	DET THISE!						
					<u> </u>			<u> </u>		 	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	. 11	the count to on	amound top all	laurahla fan thi	e death as he	for full 24 how	-e)	
OIL WELL (Test must be after re	Date of Test		of load	ou and musi	Producing M	ethod (Flow, p	ump, eas lift.	uc.)	or just by mou	3.,	
Date First New Oil Run 10 Jank			***	•							
Length of Test Tubing Pressure					Casing Press	ire		Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Ger MICE			
	<u> </u>				l			1			
GAS WELL										<u></u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.) (Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)					- •						
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE				4	D. #2:-	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
I hereby certify that the rules and regula					(DIL COM	NSERV	AHON	DIVISIO	אנ	
Division have been complied with and	that the inform	nation giv	ren abov	¢					46.C+		
is true and complete to the best of my i	mowledge and	a belief.			Date	Approve	ed				
L.M. Miller	,						`~	P REF N. Th			
Signature 5					∥ By_	<u>0907</u>	<u> 41 /1350 -</u>		<u> </u>		
K. M. Miller		Div. Op		Engr.	11				•		
Printed Name May 7, 1991		915_	Title 688-4	1834	Title						
Date 1, 1991			ephone i								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.