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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1733</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'L' St.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3998' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
  2. Ran 3" Frac Tubing w/packer set @ 4343'.
  3. Frac Open Hole 4343-4690' w/30,000 gals. gelled lease crude in 3-10,000 gal. stages. Each stage consisting of 500 gals. 15% NEA, 3000 gals. gel lse crude, 7000 gals. gel lse crude w/ 1# 20-40 sand/gal., 3000 gals. gel lse crude w/ 1# 10-20 sand/gal. 200-300# Benzoic Acid Flakes between stages.
  4. Ran pumping equipment and return to production.
- On 24 hr. Potential Test 11-13-72, pumped 121 B/Oil, 6 B/Water, GOR 2310, Gravity 36°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE Nov. 15, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 16 1972

CONDITIONS OF APPROVAL, IF ANY: