NO. OF COPIES REC	EIVED	1	
DISTRIBUTIO	ON.		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THARST STITES	GAS		
OPERATOR			
PRORATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTUSDIZ 1716 76 75	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NAT	URAL GAS
OIL		** .	
TRANSPORTER GAS			* * # #
OPERATOR			
- BRODATION OFFICE			
Operator			
TEXACO Inc.			
Address			
P 0. Box 728 - Hob	bs, New Mexico 88240		
Reason(s) for filing (Check proper box)	DS, NOW MOXICO 00240	Other (Please expl	a in 1
New Well	Change in Transporter of:	Ollier (1 tease expr	<i>un,</i>
Recompletion	Oil Dry Go		
	` `**		
Change in Ownership	Casinghead Gas Conder	nsdre	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LE	ASE		
Leane Hame	Well No. Pool Name, Including F	ormation Kind	of Leane Leane
New Mexico 'L' State	l Vacuum	State	, Federal or Fee
Location			-
Unit Letter G; 1980	Feet From The North Lin	e and Fe	et From The East
Line of Section Towns	hip 18-S Range	34-E , NMPM,	Lea Coun
Line of Section 1 10wils	mp 10-3 Adage	J4-L , NMPM,	Lea Coun
II. DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oil			ch approved copy of this form is to be sent)
Texas-New Mexico Pipe Lin	e Company	P. 0. Box 1510 -	Midland, Texas
Name of Authorized Transporter of Casino	head Gas (X) or Dry Gas	Address (Give address to whi	ch approved conv of this form is to be sent!
Phillips Petroleum Compan TEXACO Inc.	y —	4th & Washington P. O. Box 728 - 1	- Udessa, Texas
	nit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	F ! 2 18-S 34-E	Yes	December 19, 1967
If this production is commingled with t	hat from any other lease or pool	give commingling order num	
V. COMPLETION DATA		give comminging order num	C10 - 75
Designate Type of Completion	(Y) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Restv. Diff. Re
Designate Type of Completion	- (A) +		
Date Spudded D	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		4	i
i treet bata akh beciiest ecb			<u> </u>
/. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af able for this de	ter recovery of total volume of	load oil and must be equal to or exceed top al
OIL WELL	ALLOWABLE (Test must be af able for this departe of Test	pth or be for full 24 hours)	·
OIL WELL	able for this de	fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pum	·
OIL WELL Date First New Oil Run To Tanks De	able for this de	pth or be for full 24 hours)	·
OIL WELL Date First New Oil Run To Tanks De	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum	o, gas lift, etc.)
OII. WELL Date First New Oil Run To Tanks Length of Test To	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum	o, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test To	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum. Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test To	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum. Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum. Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this departs of Test	pth or be for full 24 hours) Producing Method (Flow, pum. Casing Pressure	Choke Size
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