

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02246
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	58
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>665</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REPAIR WATER FLOW ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-99: MIRU. NUBOP. TIH W/RBP SET @ 3887'. DISPL W/FW.
3-30-99: CIRC W/FW & TEST CSG TO 500 PSI. NO TEST. TIH W/PKR SET @ 3846'. TEST RBP TO 1000 PSI-OK. ISOLATE CSG LEAK 2391-2452'.
3-31-99: ISOLATE CSG LEAK FR 2391-2452'. ESTAB INJ RATE .5 BPM @ 1300 PSI. REL PKR. TIH W/RBP SET @ 2389'. TIH W/PKR & TEST RBP TO 1000 PSI-OK. TEST CSG TO SURF-OK.
4-01-99: RUN CSG INSPECTION LOG, WATER FLOW LOG, & CMT BOND LOG FR 2391.
4-02-99: TIH W/RETR TOOL. TAG @ 2430'.
4-05-99: TIH W/TBG. TAG @ 2430'. WORK 2430-2460'. TIH W/BENT JOINT & TBG. TAG @ 2430'. TIH W/LEAD BLOCK. TAG @ 2430'. TIH TO 2460' W/BENT JT & TBG.
4-06-99: RU WL. RUN DN HLE W/CAMERA.
4-07-99: TIH W/TAPER TAP, BENT JT & TBG TO 2430'. TIH W/BEVELED JT & TBG. TIH W/SCREW IN GUIDE.
4-08-99: TIH W/WALL HOOK TO 2430'. TIH W/SUB & TBG. TIH W/CSG SWAGE, BMPR SUB & TBG.
4-09-99: TIH W/TBG. ESTAB CIRC.
4-12-99: TIH & WRK FR 2430-2460'. TAG RBP @ 3887'. TIH W/RDS. LD RDS.
4-13-99: JET CUT TBG TO REM BULL PLUG FR TBG. RDWL. DISPL CSG W/BRINE GEL. SPOT 10 SX CL C CMT 3887-3787'. PULL TO 2857'. SPOT 40 SX CL C CMT 2857-2457'. PULL TO 2457'. CIRC W/FW.
4-14-99: TIH W/TBG TO 2491'. PMP 231 SX CL C CMT TO SURF.
4-15-99: TIH & TAG @ 1620'. PERF 2 SQZ HLS @ 1350'. RIG DOWN. TIH W/PKR & TBG & SET @ 1248'.
4-16-99: REL PKR. TIH TO 1437'. SPOT 200 GALS 15% ACID. PSA 1188'. REL PKR. PERF 2 SQZ HLS @ 1350'. PERF 4 HLS @ 1430'. TIH W/PKR & SET @ 1188'. CMT W/768 SX CL C CMT.
4-19-99: REL PKR. RAN WATER FLOW LOG 1210-SURF.
4-20-99: RUN CMT BOND LOG FR 1210' TO SURF. PERF 4 HLS @ 1170'. TIH W/PKR & TBG. SET @ 1080'.
4-21-99: REL PKR. SPOT 100 GALS 15% HCL. RESET @ 1080'. REL PKR. TIH W/CMT RET SET @ 1080'.
4-22-99: RAN CBL & WATER FLOW LOG. NO FLOW. TIH W/TBG TO 1060'. DISPL W/SALT GEL MUD. CMT W/55 SX CL C. NDBOP. RIG DOWN. CLASSIFY WELL PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/19/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY COPY WINK TITLE FIELD REP. II DATE 5/19/99
CONDITIONS OF APPROVAL, IF ANY: