

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 02246	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. 857948	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
8. Well No. 58	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A : 665 Feet From The North Line and 660 Feet From The East Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRAC FORMATION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/97-10/2/97

- 1) MIRU pulling unit, pull the rods and pump, NU BOP, unseat tubing anchor and TOH with tbg. Tagged w/ production tbg @ 4592' SDFN
- 2) TIH w/ open-end 2 7/8 tbg to 4125'. Spot 2150# 20/40 frac sand in 6 1/8 open-hole. Waited 1 1/2 hrs. and tagged sand @ 4590'. Spot 1750# 20/40 frac sand and waited 1 1/2 hrs. Tagged 4510' TOH w/ tbg. SDFN
- 3) By WL tagged sand fill @ 4495'. Spot 20' cal-seal plug on top of sand plug. TOH. From surface spot 700# 20/40 frac sand on top cal-seal plug. TIH w/ 10 jts 3 1/2 fiberglass tailpipe, 5 1/2 pkr on 3 1/2 W/S Unable to go through csg patch @ 1508'. SDFN
- 4) TIH w/ 10 jts 1 1/2 tbg, pkr and 3 1/2 W/S. Btm tailpipe @ 4275' and Pkr @ 3980' Tested backside to 500#, held. OK. Pump 165 gals TH-756 with 30 bbls fresh water across open-hole 4087'-4445' @ 3-BPM-00#. SDFN
- 5) Frac OH 4087'-4445' with 20,000 gals 35# Crossed-Linked gel and 51000# 16/30 curable resin coated sand. (Max-7100# and AIR-35 BPM) Screen-out tbg came out of the hole. SDFN
- 6) By HOWCO CTU TIH w/ 1 1/4 wash tip on 1 1/4 ciled tbg. Cleaned out frac sand to 4006'. Couldn't go any deeper. Released pkr and TOH. SDFN
- 7) Rigged form unit. Cleaned out to 4480'. TIH w/ 5 1/2 RBP on 2 7/8 tbg. Set RBP @ 1490', tested csg to 500# held, OK. Moved RBP to 1556', tested to 300# for 15-mins, held OK. Moved RBP to 3972' tested csg to 300# for 15 mins, held OK. SDFN
- 8) Released RBO and TOH. TIH w/ production equipment and test.

OPT 10/14/97 POB BO-117 BW-275 MCF-45

(INTERNAL TEPI STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/28/97

TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10/28/97

CONDITIONS OF APPROVAL, IF ANY: