

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02247
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres
8. Well No.	43
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981 GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>484</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMFM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/24/92 - 6/27/92
1. MIRU. C/O to 4710' (PBTD). TIH to 4710', spt 500 gal ammonium bicarbonate, set pkr @ 3470', & sqz an addl 500 gals. SION.
  2. TIH to 4710', spt 500 gal 15% NEFE, set pkr @ 3470', & sqz an addl 500 gals. SI 1 hr. Loaded BS.
  3. A/ OH w/ 3000 gals 15% HCL NEFE, & 3000# RS in 36 bbls gelled brine. Max P = 2700#, AIR = 3.8 BPM. Swabbed load back.
  4. Scale sqz w/ 2 drums TH-493 in 20 BFW, overflushed w/ 200 BFW. Returned well to prod.

OPT 7-10-92 259 BOPD, 107 BWPB, 145 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 7-16-92  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE JUL 20 1992  
CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1992