Submit 3 copies o Appropriate District Office		*	e of New Mexico Natural Resources Department	· -	· · · · · · · · · · · · · · · · · · ·	orm C-103 evised 1-1-
DISTRICT I P.O. Box 1980, Hobbs, NM	88240		VATION DIVISION . Box 2088	WELL API NO	30 025 02248	
DISTRICT II P.O. Box Drawer DD, Artesia DISTRICT III	, NM 88210		w Mexico 87504-2088	5. Indicate Ty	pe of Lease STATE Gas Lease No.	FEE
1000 Rio Bräzos Rd., Aztec,			in the second se		857948	
(DO NOT USE THIS FOR	M FOR PRO	ICES AND REPORTS POSALS TO DRILL OR T RVOIR. USE "APPLICAT C-101) FOR SUCH PROP	O DEEPEN OR PLUG BACK TO ION FOR PERMI		ne or Unit Agreement Name RAYBURG SAN ANDRE	
1. Type of Well: OIL WELL	GAS WELL	OTHER		8. Well No.		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION			TION INC.	8. Well No.	57	
3. Address of Operator	PO BOX 310	9, MIDLAND, TX 79702		9. Pool Name VAC	or Wildcat UUM GRAYBURG SAN ANI	DRES
4. Well Location Unit Letter	в:	569 Feet From T	ne North Line and 1980	Feet From	The EasTLine	
Section 1		Township 18S	Range <u>34</u> E	MPM .	LEA COUN	ITY
		10. Elevation (Show wheth	er DF, RKB, RT,GR, etc.)			
11.	Check Ap	propriate Box to Ind	icate Nature of Notice, Repo	rt, or Other D)ata	
NOTICE OF I	NTENTIO	N TO:		SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	<u>**</u>	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING C	PERATION	PLUG AND ABANDONM	ENT
PULL OR ALTER CASING			CASING TEST AND CEM	- *		
OTHER:			OTHER:	FRACTU	RE STIMULATE	~

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-01: MIRU.

7-19-01: KILL WELL, NUBOP, REL TBG ANCHOR, PU BIT & CSG SCRAPER, 2 7/8" TBG, TIH TO 4060.

7-20-01: TIH W/TBG OPEN ENDED TO 4690'. PULL TBG TO 4182. SPOT 3500# 20/40 SAND. TIH & TAG SAND @ 4605'. PULL TO 4182. SPOT 3500# 20/20 SAND. TIH & TAG SAND @ 4605. PULL UP TO 4182. SPOT 3250# 20/40 SAND. PULL UP TO 3415.

7-23-01: TAG SAND @ 4485'. TIH W/3 1/2" TBG, FRAC PKR. PU & TEST FRAC TBG IN HLE. TEST TO 8500 PSI.

7-28-01: FRAC OPEN HOLE 4085-4710 W/117175 16/30 LBS BRADY & CR4000 SAND.

8-01-01: TIH W/BIT & WS TO 2500'.

8-02-01: TAG FILL @ 4448'. ESTAB CIRC W/500 BBLS WTR. C/O TO 4525. PULL BIT TO 3962.

8-03-01: C/O 4525-4710.

8-06-01: TIH & TAG FOR SAND. NO FILL. WELL START FLOWING. TIH W/TBG OPEN ENDED TO 3962.

8-07-01: RUN TRACER LOG. FRAC EVALUATION TO MIDLAND. TIH W/PKR & SET @ 3962'.

8-08-01: CHANGE OUT WH & BOP. TEST CSG-OK.

8-09-01: TIH W/PSI GUAGE, MOTOR, SEAL, GAS SEPR, PUMP, SUB, CHECK VALVE, DRAIN VALVE & TBG. MOTOR @ 11' KB @ 4102.

8-10-01: RIG DOWN.

9-04-01: ON 24 HR OPT. PUMPING 59 BO, 1322 BW, & 74 MCF.

FINAL REPORT

I hereby certify that the information above is not and con SIGNATURE	aplete to the people of wkeekwledge and	TITLE Engineering Assistant	DATE S	W7/01
TYPE OR PRINT NAME	J. Denise Leake		Telephone No.	915-688-4752
(This space for State Use) APPROVED 80 NDITIONS OF APPROVAL IF ANY	TITLE	GRAND LA CNED BY PAUL E VAUTZ PAUL EUT DAGNEER	DATEDesote/Nichols 1	