

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
TO	
FROM	
OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1733	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL ☐ GAS ☐ OTHER

Name of Operator

Texaco Inc.

Address of Operator

P.O. Box 728, Hobbs, N.M. 88240

Location of Well

INITIAL LETTER B . 669 FEET FROM THE North LINE AND 1980 FEET FROM East THE 1 LINE, SECTION 18S TOWNSHIP 34E RANGE NMPM.

7. Unit Agreement Name
Vacuum Grayburg San Andres Unit

8. Farm or Lease Name

9. Well No.

57

10. Field and Pool, or Wildcat

Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4001' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. POH w/production equipment.
2. C/O 4664-4710'. Circ. clean.
3. Acidized OH 4085-4710' w/15,000 gal. 15% gelled NEFE, 110 gal. SC Inhib., 2000# RS and 2000# MB's.
4. GIH w/5 1/2 RBP and pkr. Set BP at 3900'. Spot 2 sx sd. on BP. Pulled uphole to ck for csg. leak. Located leak from 1130-1200'. POH w/pkr.
5. Spotted acid down tbq. and set pkr. at 1010'.
6. P/250 gal. 15% NE and 85 BBLS FW out hole in 5 1/2" csg. at 1170'.
7. Ran 3Z-DRL cmt. ret. and set in 5 1/2" csg. at 1010'. Sqzd. leak at 1170' w/250 sx CL C w/2% CACL and 500 gal. Flochek. WOC.
8. DOC ret. at 1010' and cmt. to 1178'. Tst csg 4-4:30 PM to 500#.
9. PSA 3900'. P/110 gal. Tech Inhib. 793 mxid w/20 bbls. FW and flush 2/100 bbls. wtr. Pld. tbq. and pkr.
10. Ran production equipment test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Frank Gray

TITLE Dist. Opr. Mgr.

DATE 7/26/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE AUG - 1 1985

CONDITIONS OF APPROVAL, IF ANY: