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ALBUQ.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Lease ☐
5. State Oil & Gas Lease No. B-1733
7. Unit Agreement Name Vacuum Grayburg San Andres Unit
8. Name of Lessee Vacuum Grayburg San Andres Unit
9. Well No. 57
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
EXACO Inc.
Address of Operator
P.O. Box 728, Hobbs, NM 88240

Location of Well
UNIT LETTER **B** **669** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **1** TOWNSHIP **18-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4001' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. Pull rods & pump. Install BOP. Pull tubing.
- Clean out to 4710' (TD).
- Set pkr. @ 4260'. Acidize open hole 4260'-4710' w/6000 gal. 15% NE Acid in 3 equal stages using 1600# rock salt between stages. Flushed w/36 Bbls. water.
- Log well.
- Frac open hole 4260'-4710' w/15,000 gal. gelled brine & 23,500# 20/40 sand using 400# rock salt & 400# Benzoic Acid Flakes.
- Perforate 5-1/2" csg w/2 JS @ 2354'. Set cement retainer @ 2250'. Squeeze perf. @ 2354' w/ 2000 gals. Flo-Chek & 500 sx. Class C cement.
- Set RBP @ 2250'. Spot 2 sx sand on plug. Pump 350 sx Class "C" cement down 5-1/2" csg & circulate thru 8-5/8" casing to surface. WOC & DOC. Test 5-1/2" csg. to 500#. Tested OK.
- Set cement retainer @ 2268'. Squeeze perfs @ 2354' w/250 sx. Class "C" cement.
- Found holes in 5-1/2" csg @ 634' & 1165'.
- Squeeze each leak w/25 sx Class "C" cement. WOC. DOC 453'-1164' & test to 600#. Tested OK.
- Set cement retainer @ 2268' & squeeze perfs @ 2356' w/2000 gal. Flo-Chek & 500 sx Thix-Set cnt.
- Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. Dist. Supt. DATE 2-8-80
APPROVED BY Jerry Sexton TITLE Dist. 1. Supv DATE FEB 11 1980
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 11 '80

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