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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1733

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Grayburg San Andres Uni
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Andres Uni
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 57
4. Location of Well UNIT LETTER B , 669 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4001 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Ran GR-N log w/calliper.
2. Ran 3-1/2" frac tubing and set packer in 4-3/4" open hole @4,354.
3. Fraced open hole 4,354-4,710 w/30,000 gals emulsifrac in 3/10,000 gal stages separated w/450# rock salt, preceded ea. stage w/500 gals 15% NEA.
4. Pulled tubing and packer.
5. Ran tubing and rods, returned to production.
6. On 24 hr test, 8-10-73, pumped 143 BNO, 5 BLW, GOR 2330, Gravity 36.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jack Chaffin* TITLE **Assistant District Superintendent** DATE **August 13, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: