NO. OF COPIES REC	EIVEO	i	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANGE ON LA	GAS		
OPERATOR			
PRORATION OF			

	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65		
	AND				Suggita 1-1-03	
	LAND OFFICE	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURA				
	TOIL	-		• .		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	TEXACO Inc.	<del></del>		·		
	Address  D. O. Davi 700 Halber New Marriage 00040					
	P. 0. Box 728 - Hobbs		[O.b., (O.			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	e explain)		
	Recompletion	Oil Dry Go	<b></b>			
	Change in Ownership	Casinghead Gas X Conde				
				<del></del>		
	If change of ownership give name					
	and address of previous owner	and the same and t				
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	Cormation	Kind of Lease	Lease No.	
	New Mexico 'L' State	4 Vacuum		State, Federal or F	ee	
	Location					
	Unit Letter B ; 669	9 Feet From The North Lin	ne and 1980	Feet From The	East	
		10.0	7. 5			
	Line of Section Tov	wnship 18-S Range	34-E , NMPM	. Lea	County	
***	DEGLES LETTERS OF THE ANGEODIE	TOTAL OF OUR AND MATERIDAE OF	A.C.			
111.	Name of Authorized Transporter of Oil			to which approved co	py of this form is to be sent)	
	Texas-New Mexico Pipe I		P. O. Box 151	•		
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address	to which approved co	which approved copy of this form is to be sent)	
	Phillips Petroleum Comp	pany	: 4th & Washing	ton - Odecca		
	TEXACO' Inc.	Unit Sec. Twp. Rge.	P. O. Box 728 Is gas actually connect	ed? When	V MEXICO	
	If well produces oil or liquids, give location of tanks.	F 2 18-S 34-E	Yes	Decer	mber 19, 1967	
	If this production is commingled wit	th that from any other lease or pool.	give commingling order		TB - 73	
IV.	COMPLETION DATA					
	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Pluc	Back Same Res'v. Diff. Res'v.	
			<u> </u>	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
	Flavortes - (DE DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froadcing I officiation	Top Ony Gua Puy	1.00	mg Depti.	
	Perforations			Dep	oth Casing Shoe	
					}	
		TUBING, CASING, AN	D CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT	
V.	TEST DATA AND REQUEST FO				ust be equal to or exceed top allow-	
	OIL WELL	Date of Test	epth or be for full 24 hours Producing Method (Flou		· · · · · · · · · · · · · · · · · · ·	
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1 spa	, pamp, gas m, cec	''	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
	Length of lest	Lubing 1 1000 at 0				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	-MCF	
	•					
	I	<u> </u>	<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gra	vity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Cho	ke Size	
			ļ			
VI.	CERTIFICATE OF COMPLIANO	CE		CONSERVATION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				1.6 1963 Junyan	
			APPROVED			
			BY John W. K		nyan	
				e Sant		
			TITLE			
	Collection .				lance with RULE 1104.	
		-	If this is a requ	If this is a request for allowable for a newly drilled or deepend		
	E. H. Scott (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	District Accountant	la I	All sections of this form must be filled out completely for silow-			
	(Title)		able on new and recompleted wells.			
	January 10, 1968	Fill out only Sections I, II, III, and VI for changes of owner,				

well name or number, or transporter, or a such change of condition.

Separate Forms C-104 must be closed a cach pool in multiply completed wells.