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PLUGS AND ADAPTERS

Heaving	plug—Material	Length	Depth	Set
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Adapters-Material_____Size_____

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RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		· · · · · · · · · · · · · · · · · · ·	<u> </u>			1 3
sults of	shooting or che	mical treatment				<u> </u>

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS U			
Rotary tools were used from	feet to 4710	feet, and from	feet to	feet
Cable tools were used from	feet to	feet, and from	feet to	feet
	PRODUC	PION		
April 16 Put to producing	,1 9 60			
The production of the firs 24 hours was	ba	rrels of fluid of which	% was oil	_~~_~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
emulsion; ?? yater: and	% sedim	ent. Gravity, Be		
If gas well, cu, ft. p	Ga	allons gasoline per 1,000 cu.	ft. of gas	
Rock pressure, lbs. per sq. in		Ges-Oil Ratio 55	k	
	EMPLOY			
S. W. Ferrell	Driller	P. G. Powell		Driller
Leo 0. Fitch	, Driller _	P. G. Powell H. O. Stovall		

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before m	6th	Midlend, Texas	5-6-40	
May	40	Place Name Partie II	Date	
day of A. H	Tomas	Position District Eng		
6-1-	otary Public	Representing Company	Company	
PDC, JT JSD° 5-8-40 NHOCC-Hobbs (3)		Box 1270, Midland, Texas		

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION	+'
0 46 220 600 1115 1142 1282 1460 1570 2452 2461 2605 2790 2850 2925 3240 3305 3695 3850	46 220 600 1115 1142 1282 1460 1570 2452 2481 8605 2790 2850 2925 3240 3305 3695 3695 3695 3695 3695	46 174 380 515 87 140 178 110 882 29 184 185 60 75 315 68 390 155 266	Caliche Sand & Gravel Red Hook & Red Beds Red Hook & Red Beds Red Hook & Hard Sand Red Hook & Hard Sand Red Hook & Red Bed Red Hook & Shells Anhydrite Salt & Anhydrite Anhydrite & Gyp Anhydrite & Salt Anhydrite & Sand Anhydrite & Gyp Sand Anhydrite & Gyp Hard Lime	
4116 4180 4217 4315 4490 4865 4595	4180 4217 4315 4490 4555 4595 4710 4710	64 37 98 175 65 40 115	Brown & Gray Lime Sandy Lime Hard Broken Lime Slightly Porous Broken Lime Saturated Lime Broken Lime Saturated Lime Total Depth Deviation Tests $340^{\circ} - 1^{\circ}$ $2500^{\circ} - 1 - 1/4^{\circ}$ $1110^{\circ} - 1^{\circ}$ $3015^{\circ} - 3/4^{\circ}$ $1650^{\circ} - 3/4^{\circ}$ $3540^{\circ} - 3/4^{\circ}$ $1950^{\circ} - 1/2^{\circ}$ $4049^{\circ} - 1 - 1/2^{\circ}$	

Well History

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Well drilled to 3875° and drill pipe stuck causing contractor to have to plug back and set whipstock at 3629° and drill by fish.

The well was cored from 4420-4470

The well was completed with a formation packer set at 4456' to reduce the gas-oil ratio, before setting packer the well produced 369 bbls. oil in 10 hrs. flowing thru 3/4" choke with GOR 2441. After setting packer, it produced 144 herrels oil in 6 hrs. flowing thru 3/4" choke w/GOR 554.

