

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1080
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	41
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: CLEANOUT, ADD PAY, & ACIDIZE ☒

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Install BOP. TOH with tubing and submersible pumping equipment.
- TIH with bit and 2 3/8" workstring. Clean out to PBTD (4710'). TOH with bit.
- Rig up wireline. Perforate the following intervals with 2 JSPF: 4202'-4214', 4232'-4248', 4250'-4259', 4264'-4274', 4280'-4300', 4303'-4315', 4330'-4340', 4346'-4357', 4374'-4385', 4387'-4401', 4406'-4424', and 4430'-4444' (314 holes). Rig down wireline.
- TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring.
- Set RBP at 4405' (5 1/2", N-80, 17 #/ft liner set from 4003' to 4445').
- Pull up to 4175' and set packer. Pickle tubing with 450 gals 15% HCL and reverse out.
- Acidize perforations (4202'-4401') with 8000 gals of 20% NEFE HCl. Pump at 3 to 4 BPM and a max treating pressure of 4000 psi.
- Pump 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflush with 100 BBLS of fresh water. SION.
- TOH with RBP, treating packer, and workstring. TIH with 2 3/8" tubing and submersible pumping equipment. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/1/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

**ORIGINAL SIGNED BY**

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JUN 05 1995  
 CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JUN 12 1990

U OF HOBBBS  
OFFICE

100-100-100