

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1080

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 41
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres Unit
15. Elevation (Show whether DF, RT, GR, etc.) 4003' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Water Flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull Submersible Pump.
2. Set RBP @ 3900' & spot 20' sand on plug.
3. Perforate 7" Csg. w/2-J3 @ 1580'.
4. Set cement retainer @ 1500'. Cement to surface perfs. @ 1580' w/275 sx. Class 'H' Cement containing 2% CaCl. Squeeze w/Addl. 150 sx. Cement. WOC. DOC. Test.
5. Pull RBP. Set pkr. @ 3900'. Spot 800 gals. (1# per gallon) Ammonium Bicarbonate solution in fresh water. Treat w/1000 gals. 15% NE Acid.
6. Run production Equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Manager DATE 4-29-82

APPROVED BY [Signature] TITLE DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: