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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1080

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico M State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION I TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Andres Vacuum Grayburg San
15. Elevation (Show whether DF, RT, GR, etc.) 4003' DF	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 442' 5 1/2" 17# casing w/liner set @ 4445 & casing hanger set in 7" casing @ 4003'.
2. Cemented liner down 2 1/2" tbg w/25 sx Class "C" cement w/5# salt/sx & .5% CFR-2 & 1/4# Flocele/sx.
3. Set cement retainer in 7" casing @ 3810'.
4. Squeezed top of 5 1/2" liner @ 4003' w/150 sx Class "C" cement w/8# salt/sx & .75% CFR-2.
5. Drilled out cement retainer & cement to 4003'.
6. Tested liner w/1000# for 30 minutes. Tested OK. Ran 4 5/8" mill & drilled cement in top of liner. Tested w/1000# for 30 minutes. Tested OK.
7. Drilled out retainer & cement & deepened hole to 4710'.
8. Ran GR-N Log 4000 - 4710'.
9. Ran production equipment, tested & returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Assistant District Superintendent DATE 4-6-72

APPROVED BY John Runyan TITLE Geologist DATE APR 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1972

OIL CONSERVATION COMM.

HOUSTON, N. M.

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