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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1080	
7. Unit Agreement Name -	
8. Farm or Lease Name New Mexico 'M' State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Grayburg San Andre	
12. County Lea	

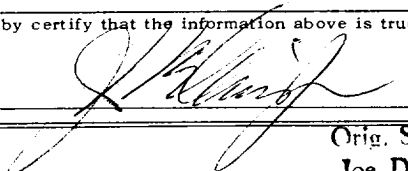
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator TEXACO Inc.</p>	
<p>3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18S RANGE 34E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4003' DF</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran 3" frac tubing w/packer set at 4000'. Frac open hole 4100-4550' w/30,000 gals gel brine in 3 - 10,000 gal stages w/1-1/2# sand/gal. Preceded first stage w/500 gals 15% NEA and 4000 gals gel brine. Separate each stage w/500# rock salt, 500 gals gel brine and 250 gals 15% NEA. Swab well.
3. Ran tubing, rods and pump, tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE January 14, 1972
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE JAN 16 1972

CONDITIONS OF APPROVAL, IF ANY:

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