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	NO. OF COPIES RECEIVED	· -				
	DISTRIBUTION		CONSERVATION COMMISSIC	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old	d C-104 and C-11	
	FILE	-	AND Ma.	Form C-104 Supersedes Old Frifigctive 1-1-6 LZAS	5	
	U.S.G.S.	AUTHORIZATION TO TR	F FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	LÆAS A		
	LAND OFFICE			7 02 PH 100		
	TRANSPORTER OIL			oy oy		
	GAS	+				
	OPERATOR PROBATION OFFICE	-				
1.	Operator	1				
	TEXACO Inc.					
	Address					
		bs, New Mexico 88240				
	Reason(s) to filing (Check proper bix)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry C	Gas C			
	Change in Ownership		ensate			
	Change in Ownership	Castrigueda das [75]			 	
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	LFASF				
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	eas e	Lease No.	
	New Mexico 'M' State	1 Vacuum Grayb	urg San Andres State, Fed	deral or Fee	B-1080	
	Location					
	Unit Letter F . 1980	D Feet From The NOTTH L	ine and 1980 Feet Fra	om The West		
	Line of Section Tov	wnship 18-S Range	34-E , NMPM,	Lea	County	
HI.	DESIGNATION OF TRANSPORT	rer of oil and natural G	Address (Give address to which ap	proved copy of this form is t	to be sent)	
	Texas-New Mexico Pipel		P.O. Box 1510 - Midla			
			Attress (Gire address to which ap	proved copy of this form is t	to be sent)	
	TIMACO Inc. 1					
	If well produces oil or liquids,					
	give location of tanks.	F 2 18-S 34-E	Yes	May I, 1969		
	give location of failes.	<u> </u>	·	May I, 1969 CTB - 73		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool	l, give commingling order number:	CTB - 73	ch. Pitt Locky	
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool	·	CTB - 73	sto. Diff. Sestv	
	If this production is commingled wire COMPLETION DATA Design at a Type of Completic	th that from any other lease or pool $\operatorname{Sir} \operatorname{Well} = \operatorname{Sir} \operatorname{Well}$ on $\operatorname{Sir} (Y)$	New Well Workever Deepen	CTB - 73	st. Diff. hesty	
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool	l, give commingling order number:	CTB - 73	sh. Diff. hestv	
	If this production is commingled wir COMPLETION DATA Positionate Type of Comple in Date Spudged	th that from any other lease or pool on - (Y) Date Comp. Recay to Prod.	New Well Workover Deepen	CTB - 73 Plug Back Same Res	sty. Diff. besty	
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Assistant District Superintendent

(Title)

May 21, 1969 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.