

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1080

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator		Vacuum Grayburg San
TEXACO Inc.		Andres Unit
Address of Operator		Vacuum Grayburg San
P.O. Box 728, Hobbs, NM 88240		Andres Unit
4. Location of Well		9. Well No.
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM		55
THE West LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wellbore
		Vacuum Grayburg
		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3998' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull production equipment. Install BOP.
2. Set RBP @ 3000' & dump 10' sand on plug.
3. Perforate 5-1/2" csg w/2 JS @ 1572'. Set cement retainer @ 1500'.
4. Cement perfs. @ 1572' w/500 sx. Class H cement containing 2% CaCl. Squeeze w/250 sx. Class "H" cement containing 2% CaCl. Circulate cement, if possible. WOC. DOC & test. Run temperature survey if cement does not circulate.
5. Pull RBP. Set pkr @ 3850'.
6. Acidize open hole section 4082-4710' w/3000 gal. 15% NE FE Acid.
7. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-11-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: