

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1080**

7. Unit Agreement Name  
**Vacuum Grayburg San Andres Unit**

8. Unit No.  
**Vacuum Grayburg San Andres Unit**

9. Well No.  
**55**

10. Field and Pool, or Well  
**Vacuum Grayburg San Andres**

12. County  
**Lea**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

Name of Operator  
**TEXACO Inc.**

Address of Operator  
**P.O. Box 728, Hobbs, NM 88240**

2. Location of Well  
UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **West** LINE, SECTION **1** TOWNSHIP **18-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3998' (GR)**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Water Flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Pull production equipment. Install BOP.
- Set RBP @ 3000' & dump 10' sand on plug.
- Perforate 5-1/2" csg w/2 JS @ 1572'. Set cement retainer @ 1500'.
- Cement perms. @ 1572' w/500 sx. Class H cement containing 2% CaCl. Squeeze w/250 sx. Class "H" cement containing 2% CaCl. Circulate cement, if possible. WOC. DOC & test. Run temperature survey if cement does not circulate.
- Pull RBP. Set pkr @ 3850'.
- Acidize open hole section 4082-4710' w/3000 gal. 15% NE FE Acid.
- Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 11-11-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: