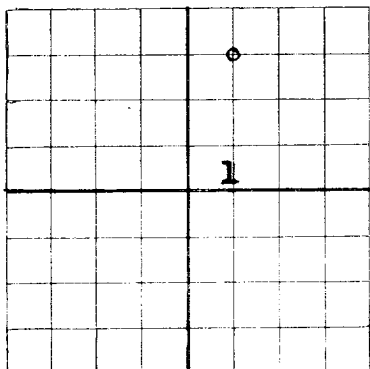


FORM C-105

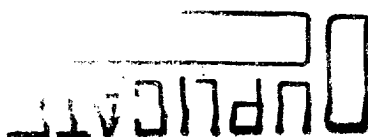
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NEW MEXICO OIL CONSERVATION COMMISSION

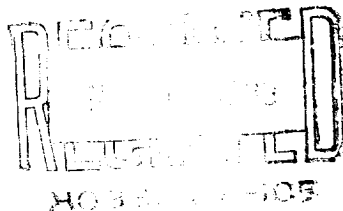
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY



WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Texas Company Box 1270, Midland, Texas
Company or Operator Address
State of N. M. "M" Well No. **2** in **NW-NW¹₄** of Sec. **1**, T. **18-S**
Lease
R. **34-E** N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **1980'** feet west of the East line of **NW¹₄ of Sec. 1**
If State land the oil and gas lease is No. **B-1080** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **The Texas Company** Address **Box 2332, Houston, Texas**
Drilling commenced **October 9** 19**39** Drilling was completed **November 7** 19**39**
Name of drilling contractor **Gardner Bros.** Address **Republic Nat'l Bank Bldg.,**
Elevation above sea level at top of casing **3998** feet. (Ground) **Tulsa, Oklahoma**
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **4415** to **4710** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	28.00#	8	LW	1552'	Larkin	Cement Guide			
5 1/2"	17.00#	8	Smls.	4099'	"	"	"		
2"	4.70#	EUE	Smls.	tubing set at 4606'	(4623')				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8"		1547'	300	Halliburton		
5 1/2"		4082'	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4710'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **November 7th** 19**39** on test
The production of the first **24** hours was **103** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **37.4**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **GOR 1032**

EMPLOYEES

J. S. Wright Driller **Glen Allen** Driller
W. N. Hanks Driller **J. C. Sparks** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th**

Midland, Texas, November 15th, 1939

day of **November** 19**39**

Name _____

Position **Dist. Superintendent**

Representing **The Texas Company**
Company or Operator

My Commission expires **6-1-41**

Address **Box 1270, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Caliche
45	260	215	Sand & Shells
260	455	195	Red Rock & Red Beds
455	850	395	Red Rock
850	1035	185	Red Rock & Red Bed
1035	1480	445	Red Rock & Shells
1480	1484	4	Red Rock
1484	1600	116	Anhydrite
1600	2050	450	Salt
2050	2490	440	Salt & Anhydrite
2490	2670	180	Salt
2670	2757	87	Salt & Anhydrite
2757	2770	13	Anhydrite & Gyp
2770	2979	209	Anhydrite
2979	2984	5	Broken Anhydrite
2984	3035	51	Anhydrite
3035	3095	60	Broken Anhydrite
3095	3255	160	Anhydrite
3255	3320	65	Broken Anhydrite & Sand
3320	3430	110	Anhydrite
3430	3480	50	Broken Anhydrite
3480	3580	100	Anhydrite
3580	3630	50	Broken Anhydrite
3630	3675	45	Anhydrite
3675	3725	50	Anhydrite & Lime
3725	3905	180	Broken Lime
3905	3945	40	Lime
3945	3960	15	Lime & Anhydrite
3960	4005	45	Lime
4005	4045	40	Lime & Anhydrite
4045	4710	665	Lime

T. D. 4710' - Line

Deviation tests as follows:

380' - 0°
 1000' - 1/4°
 1800' - 1/8°
 2550' - 2°
 3920' - 1°
 3350' - 3/4°
 3700' - 1 1/8°