Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diswer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	JEST FO	DR ALL	-OWAB	LE AND A	UTHORIZ URAL GA	S				
Operator Texaco Exploration and Production Inc.							Well A	PI No. 025 02251		OB	
Address P. O. Box 730 Hobbs, New Resson(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transport Dry Gas	er of:		(Please expla FECTIVE 6-			· · · · · · · · · · · · · · · · · · ·		
Change in Operator		d Gas 🗓	Condens	. O. Box	. 720 L	Johns No.	u Movico	88240-2	528		
and address of previous operator	co Produ		3. P	. О. во	( /30 F	lobbs, ive	w Mexico	88240-2	320		
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Includ VACUUM GRAYBURG SAN ANDRES U 56 VACUUM GRAY								Lease Lease No. 857948			
Location Unit LetterC	:_ <del>660</del>	71	Feet From	m The NO	RTHLine	and1980	Fe	et From The V	VEST	Line	
Section 1 Township	Section 1 Township 18S Range 34E					, NMPM,			LEA County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casing Texaco Exploration 8	chead Gas	X luction l	or Dry C	ias [	Р.	0. Box 11		copy of this for e, New Me			
If well produces oil or liquids, give location of tanks.	F 2 18S 34E				Is gas actually connected? When			05/01/69			
If this production is commingled with that f	from any oth	er lease or	pool, give	comming	ing order numb	er:		·	· · · · · · · · · · · · · · · · · · ·		
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		pi. Ready to	o Prod.	<del></del>	Total Depth		l	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>l</u> _				L			Depth Casing	Shoe		
	1	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>				·	<del></del>			<u></u>		
V. TEST DATA AND REQUES	ST FOR A	ALLOW	ABLE							· · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	otal volume	of load o	il and must	be equal to or Producing Me	exceed top allow, po	mable for thi mp, gas lift,	s depth or be fouch.	or full 24 hou	rs.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF			
GAS WELL	<u></u>				1	<del></del>					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my l	lations of the that the info	: Oil Conse ermation giv	evation					ATION [			
2/m Miller					Date Approved  By						
Signature			pers. E	<del></del>	By_	<b>U</b> XICIN	SF.		4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

\$400 HARD

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