

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502252
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Well No.	40
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/29/89 thru 09/08/89

- 1) MIRU PU. TOH w/production equipment.
- 2) TIH w/bulldog bailer and C/O to 4710'. TOH w/tbg.
- 3) TIH w/22 jts 2-7/8" tailpipe, 5-1/2" pkr on 2-7/8" tbg at 4705'. Spot 100 gals ammonia bicarbonate across 4-3/4" OH 4076-4710'. Pld up tailpipe @ 4259'. PSA 3564'. Load annulus.
- 4) Pressure csg 300#. Scale squeeze w/2000 gals NEFE acid & 110 gals scale inhibitor + 20 bbls CaCl wtr + 350 bbls 2% KCl. TOH w/tbg & pkr.
- 5) Return to production.
Test After 160 BO, 50 BW
Test Before 139 BO, 17 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 10/16/89

TYPE OR PRINT NAME J. A. Head

TELEPHONE NO. (505) 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

OCT 23 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1964

OCD
HOBBS OFFICE