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| | GAS | |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator TEXACO Inc.
Address P.O. Box 728 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain) _____

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name New Mexico 'M' State Well No. 4 Pool Name, Including Formation Vacuum Kind of Lease State, Federal or Fee Lease No. _____
Location Unit Letter E 660 Feet From The South Line and 660 Feet From The West Line
Line of Section 1 Township 18-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company
Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
TEXACO Inc.
Address (Give address to which approved copy of this form is to be sent) P.O. Box 728 - Hobbs, New Mexico
If well produces oil or liquids, give location of tanks. Unit F Sec. 2 Twp. 18-S Rge. 34-E Is gas actually connected? Yes When December 19, 1967
If this production is commingled with that from any other lease or pool, give commingling order number: CTB - 73'

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Scott (Signature)
Miner Accountant (Title)

Jan 21, 1967 (Date)

OIL CONSERVATION COMMISSION
APPROVED _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 104.
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a log of the well and tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out and submitted for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter, or other such change of ownership.

Separate Forms C-104 must be filed for each pool in newly completed wells.