

COPIES RECEIVED	
DISTRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1306

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 28
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3884' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rod and tubing.
2. Ran Corrosion and caliper log in 5½" casing from 3982-surface.
3. Ran tubing and spotted sand on RBP. Ran cement retainer and set @ 1650'. Squeezed leak @ 1865-2480 w/ 350 sx. Class C cement w/ 20% CaCl. Pumped all cement and displaced down to 2480'. Cement circulated @ surface last 3 Bbls. of displacement. Pulled tubing to 1440'. Pressured to 1,000# on casing.
4. Squeezed leak w/ 150 sx. Class C cement w/ 2% CaCl.. Held Ok.
5. Ran 4-3/4" bit, drilled retainer @ 1650'.and cement to 1870'. Casing flowing back Water.
6. Set cement retainer @ 1650'. Squeezed leak @ 1870' w/ 150 sx. Class C cement w/ 2% CaCl.
7. Ran 4 3/4" bit drilled cement retainer and cement to 2480'. Tested 5-½" casing w/ 1000# for 30 minutes-held OK. Pulled RBP.
8. Ran tubing, rods and pump, returned to production.
9. On 24 hour test, 2-17-74, pumped 87 BNO, 16 BSW, gravity 36.1, GOR 1956.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *U.S. District Court* TITLE Asst. Dist. Supt. DATE 2-19-74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: