

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02254

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1306

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line

Section 1 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3998' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/09/91 - 12/23/91

1. MIRU. TOH w/rods & pmp, installed BOP. Tagged TD @ 4618'. TOH w/ 2 7/8" tbg. Starting date 12-09-91.
2. TIH w/4 3/4" bit & bull dog bailer on 2 7/8" tbg, c/o to 4618'. TOH w/bit.
3. TIH w/5 1/2" pkr, spot control valve, and 612' TP on WS to 4618', pmp 600 gals of ammonium bicarbonate. Set pkr @ 3588' & squeezed an additional 600 gals ammonium bicarbonate. SION.
4. Spt 600 gals 15% HCL NEFE w/30 gal TW-425. TOH w/pkr, TIH w/2 7/8" open ended tbg & plug back open hole w/ sand to 4468'. TOH w/tbg, TIH w/ bailer to 4468'. Capped sand w/ 20' Calseal, TOH w/bailer, SION.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 1-13-92

TYPE OR PRINT NAME M.C. Duncan

TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 15 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. TIH w/5 1/2" pkr & 180' TP on 3 1/2" tbg, tested tbg in hole to 6000 psi.
6. Set pkr @ 4006', loaded backside. Acidized open hole w/3000 gals 15% HCL NEFE & 4000# rock salt @ avg rate of 4.4 BPM. Max P 830#, ISIP 400#, 3 min SI psi-vac. SI 2 hrs, swabbed well back.
7. Mini frac open hole w/250 bbls Spectra Frac G-3000 w/4% diesel @ 40 BPM, ISIP 1100#.
8. Fractured open hole w/71000 gal Spectra Frac G-3000 w/4% diesel, 154000# 20/40 Ottawa sand & 40000# 20/40 resin coated sand, in 7 stages w/sand concentrations of 2 to 10 ppg. Flushed to top of open hole w/gelled wtr. Max P 5550#, Avg P 5100#, AIR 37.8 BPM, ISIP 1400#, 5 min 1215#, 10 min 1180#, 15 min 1116#.
9. Release pkr, TOH w/pkr & WS. TIH w/bit, tagged sand @ 4183', C/O to 4618', TOH w/bit.
10. TIH w/prod equip & returned well to production. Completion date 12-23-91.

Prior Test 12 BOPD, 40 BWPD, 8 MCF

After Test 228 BOPD, 468 BWPD, 169 MCF

REMOVED

1032