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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1306</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
<b>TEXACO Inc.</b>		<b>NCT-3</b>	
3. Address of Operator		9. Well No.	
<b>P. O. Box 728, Hobbs, New Mexico 88240</b>		<b>7</b>	
4. Location of Well		10. Field and Pool or Wildcat	
UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM		<b>Vacuum Grayburg</b>	
THE <b>South</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.		<b>San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
<b>3998' DF</b>		<b>Lee</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump & tubing.
2. Ran tubing w/packer set @ 3998.
3. Acidized open hole 4064-4710' w/3000 gals. 15% NEA in 3-1000 gal. stages. Overflushed each stage w/1000 gals. treated fresh water w/400-450% rock salt & Beznol acid.
4. Pulled tubing & packer.
5. Ran production equipment.
6. On 24 hr. potential test 5-20-72, pumped 83 B/oil, 3 B/w, GOR 1720, gravity 35.9.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Sup't. DATE 5-22-72

APPROVED BY John Runyan TITLE Geologist DATE MAY 24 1972

CONDITIONS OF APPROVAL, IF ANY: