

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Bureau of Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 25
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> Repair Casing / Convert to Sub Pump	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-18-02 MIRU.
06-19-02 ND well head. NU BOP. Rel TAC. TOH w/tbg. TIH w/2-7/8" tbg to 1512' kill string.
06-20-02 TOH w/kill string & tbg. TIH w/RBP, pkr and SN w/tbg. Set RBP @ 4000'; pull pkr to 3983'.
Circ hole clean. Set pkr @ 3983'; test RBP to 1000 psi; test good. Coming out the hole
with pkr; test csg several times; isolated leak in well head.
06-21-02 TIH w/tbg. TOH laying down tbg.
06-24-02 ND old well head. NU sub pump, well head. NU BOP. TIH w/retrieving tool, pick up tbg to 3986'.
06-25-02 ND BOP; change well head to new QCI well head. NU BOP. TIH to 4000', latch and release RBP.
Change rams on BOP. RU ESP cable spooler. Tagged bottom @ 4368'. Lay down sub pump. TIH w/tbg
to 1574' for kill string.
06-26-02 TOH w/kill string. MIRU reverse unit. TIH w/bit, DC; pick up tbg ws to bottom of csg @ 4087'.
06-27-02 Lower bit to 4473'; picked up swivel and drl'd bridge. Fell thru and tag @ 4623'. Clean out to
PSTD @ 4654'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-19-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINK ORIGINAL SIGNED BY
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 22 1992

VACUUM GRAYBURG SAN ANDRES UNIT NO. 25
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- 06-28-02 RU reamer & DC; TIH w/2-7/8" ws to 4300'. RU swivel; broke circ. Open reamer; work down to 4468'.
- 06-29-02 Broke circ; reamed to 4478'. Tag spot @ 4478' down to 4652' PBTD.
- 07-02-02 Set pkr @ 4040' and test csg and pkr to 500 psi (good).
- 07-03-02 Acidize Grayburg San Andres open hole from 4092' to 4652' w/8000 gals 15% NEFE DCL and 5000# rock salt.
- 07-05-02 Started swabbing. Rel pkr. TOH w/work string and pkr. TIH w/pkr and ws to 4040'. Set pkr and test back side to 500 psi (good).
- 07-08-02 Rel pkr. TOH w/2-7/8" ws and pkr. TIH w/bit and 2-7/8" ws and clean out to 4652'. TIH w/prod tbg to 1574' for kill string.
- 07-09-02 TIH w/sub pump. Install QCI well head and land tbg. ND BOP and NU flow line. Start and test sub pump for 5 mins. Called pumper. Left well running. Rig down. FINAL REPORT.

AUG 22 2002