MO. OF COPIES RECE	IVED	Form C-103
DISTRIBUTIO	N	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		1 10
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No. B-1306
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X WELL X	GAS OTHER-	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO 1	nc.	8. Farm or Lease Name
3. Address of Operato		9. Well No.
P. O. Box	x 728, Hobbs, New Mexico 88240	25
4. Location of Well UNIT LETTER	L 1980 FEET FROM THE South LINE AND 660 FEET FROM	Vacuum Grayburg San Andres
THE Wes	t Line, section 1 township 18-S RANGE 34-E NMPM.	
······································	15. Elevation (Show whether DF, RT, GR, etc.)	
	4006 DF	Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL W TEMPORARILY ABANDO PULL OR ALTER CASIN	N COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
17. Describe Propose work) SEE RULE	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 1103.	estimated date of starting any proposed
1.	Pulled rods and tubing. Ran GR-N log w/ caliper	•
2.	Ran 32" frac tubing and packer, set packer @ 402	5.
3.	Fraced up hole from 4095-4685 w/ 30,000 gals. emin 3/10,000 gals. stages separated w/ 800# rock stages, preceded ea. stage w/ 500 gals. 15% NEA	salt between
h		
₩	Pulled 32" frac tubing and packer.	

On 24 hour test, 8-18-73, pumped 256 BNO, 27 BLW, gravity 35.9, GOR 2290.