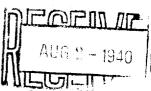
## NEW

XICO OIL CONSERVATION COM- SSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

AAREA 656 ACRES LOCATE WELL CORRECTLY  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:  AREA 650 ACRES LOCATE WELL CORRECTLY  Weight OD blanket surety bond of Maryland Casualty Company has a follows:  ROLATY  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:  ACT 1 100 Blanket surety bond of Maryland Casualty Company has approximately  Weight Per Foot Second Hand or cement them as indicated.  Size of Field Weight Per Foot Second Hand Depth Landed or Cement Modern Canada Second Hand Casualty Company has approximately  Weight Per Foot Second Hand Depth Canada Commission in the Above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4275 feet.  Additional information:  Drilling Contractor:  American Drilling Corp.,  Hobbs, New Mexico.  AND PAM Yes Yaouum Field the knowledge of Salt 2700'  Top of Main Brown Lime 3000'			<u></u>	ort worth, rea	as	auty a	1, 1940
Company State of New Mexico "R" (#55035) Well No. 9 in NW1 SW1  Company or Operator  R. 34 E. N. M. P.M., Vacuum  N. The well is 660 feet (NY (S) of the N. Inac and 660 feet  (E.) (WD of the W. Inac of W-1/4 Section 1  (Give location from section or other legal subdivision lines. Cross out wrong directions.)  If state land the oil and gas lease is No. B-1306. Assignment No.  If patented land the owner is	anta Fe, Ne lentlemen:	ew Mexico.	·	Place		Dat	e
Company State of New Mexico "R" (#55035) Well No. 9 in NW\$ SW\$  Company or Operator  Rec. 1 N. The well is 660 feet (NF (S) of the N line and 660 feet  (E.) (E.) (To the W line of Tel-1/4 Section 1  (Give location from section or other legal subdivision lines. Cross out wrong directions.)  If state land the oil and gas lease is No. B-1306, Assignment No.  If patented land the owner is	You are h	ereby notified t	hat it is our inten	tion to commence the d	irilling of a wel	ll to be known as_	The Texas
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Send communication regarding well to				·	Assista	nt Division	Manager
OIL CONSERVATION COMMISSION, Name The Texas Company				Position	/		Manager
Title OIL GAS INSPECTOR Address Box 1720, Fort Worth, Texas	)	(200 61 11	on commission,	Position Send con	munication reg	arding well to	Manager