

Submit 3 copies  
to Appropriate  
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02257
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1306
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	11
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3991' GL

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/02/07 to 10/13/97:

1. Rigged up Coil Tubing unit. Tagged fill at 4360'. Drilled out to 4583'. Cemented open hole to 4360' w/ 45 sx class "H". Spotted more cement to 4100' PBTD. Check for flow and pressure and NU BOP. Released packer and POH w/ tubing. TIH w/ treating packer on work string. RU Coil Tubing. Drilled to 4322' and water flow resumed. Pumped 28 sx "H" from 4325' -4200'. Water flowed at 1 BPM. Drilled and washed cement to 4015'. Water flow resumed at 3-4 BPM. Pumped 50 sx "H" from 4299'-4000' and squeezed to 2000 psi. RD CTU. Shut down.

2. Unseat treating packer and POH. GIH w/ work string and tag cement. Pump a 25 sx class "C" plug across the casing shoe. PBTD should be around 4026'. Pump additional cement, as necessary, until water flow is dead. Circulate casing with 10# salt gel mud to the surface.

3. Rig up wireline and run CBL strip to find cement top behind 5-1/2" casing. Perforate casing at 1660'. Assuming the TOC is above 2800', spot a 25 sx class "C" plug from 2850' - 3050' (B/ Salt).

4. Establish circulation to surface through squeeze perms and pump red dye to estimate cement volume. Squeeze annulus with 250 sx class "C" to the surface. Shut casing valves and squeeze remainder into formation.

5. Spot 25 sx class "C" plug from 1510' - 1710' (T/ Salt & casing shoe).

6. Spot 40 sx class "C" from 400' to the surface.

7. Cut off well head and fill annulus if necessary. Set 4' dry hole marker.

8. Rig down and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSURE TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 10/15/97  
 TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DATE 10/16/1997  
 APPROVED BY [Signature] DISTRICT SUPERVISOR TITLE [Signature] DATE 10/16/1997

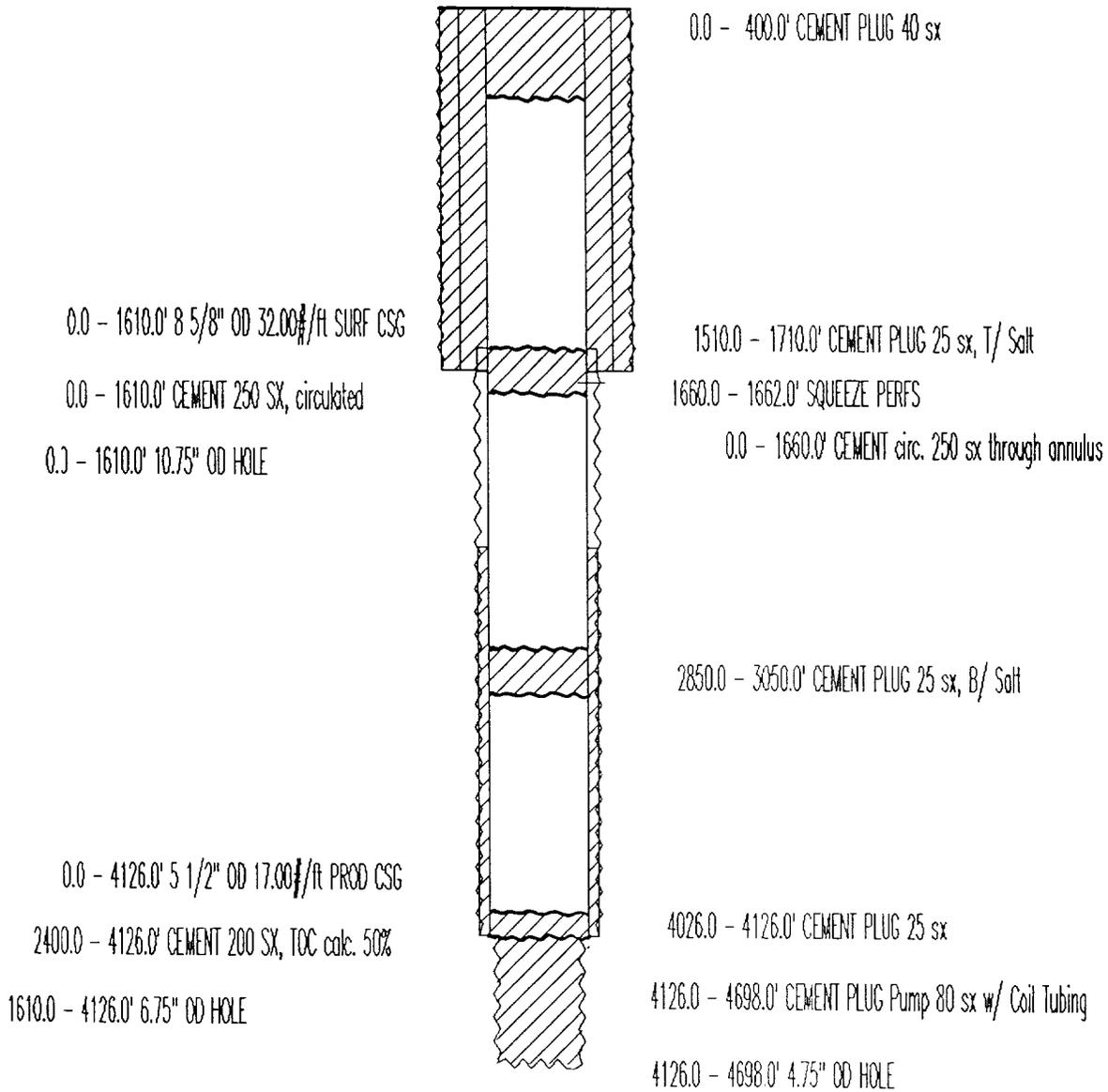
CONDITIONS OF APPROVAL, IF ANY:

TOT

10

TA: 5-30-85  
Recommended P&A

TEXACO EXPL. & PROD. INC.  
VACUUM GRAYBURG SA UNIT #11  
API# 30-025-02257



660' FSL & 1980' FWL  
SEC 1, TWN 18-S, RANGE 34-E  
ELEVATION: 4001' DF  
COMPLETION DATE: 07-11-41  
COMPLETION INTERVAL: 4126' - 4698' (GBSA)  
Former: Texaco NM "R" NCT-3 #10