

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 02257

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B - 1306

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UT

8. Well No.

11

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/02/07 to 10/13/97:

1. Rigged up Coil Tubing unit. Tagged fill at 4360'. Drilled out to 4583'. Cemented open hole to 4360' w/ 45 sx class "H". Spotted more cement to 4100' PBTD. Check for flow and pressure and NU BOP. Released packer and POH w/ tubing. TIH w/ treating packer on work string. RU Coil Tubing. Drilled to 4322' and water flow resumed. Pumped 28 sx "H" from 4325' -4200'. Water flowed at 1 BPM. Drilled and washed cement to 4015'. Water flow resumed at 3-4 BPM. Pumped 50 sx "H" from 4299'-4000' and squeezed to 2000 psi. RD CTU. Shut down.

2. Unseat treating packer and POH. GIH w/ work string and tag cement. Pump a 25 sx class "C" plug across the casing shoe. PBTD should be around 4026'. Pump additional cement, as necessary, until water flow is dead. Circulate casing with 10# salt gel mud to the surface.

3. Rig up wireline and run CBL strip to find cement top behind 5-1/2" casing. Perforate casing at 1660'. Assuming the TOC is above 2800', spot a 25 sx class "C" plug from 2850' - 3050' (B/ Salt).

4. Establish circulation to surface through squeeze perfs and pump red dye to estimate cement volume. Squeeze annulus with 250 sx class "C" to the surface. Shut casing valves and squeeze remainder into formation.

5. Spot 25 sx class "C" plug from 1510' - 1710' (T/ Salt & casing shoe).

6. Spot 40 sx class "C" from 400' to the surface.

7. Cut off well head and fill annulus if necessary. Set 4' dry hole marker.

8. Rig down and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE END OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 10/15/97

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

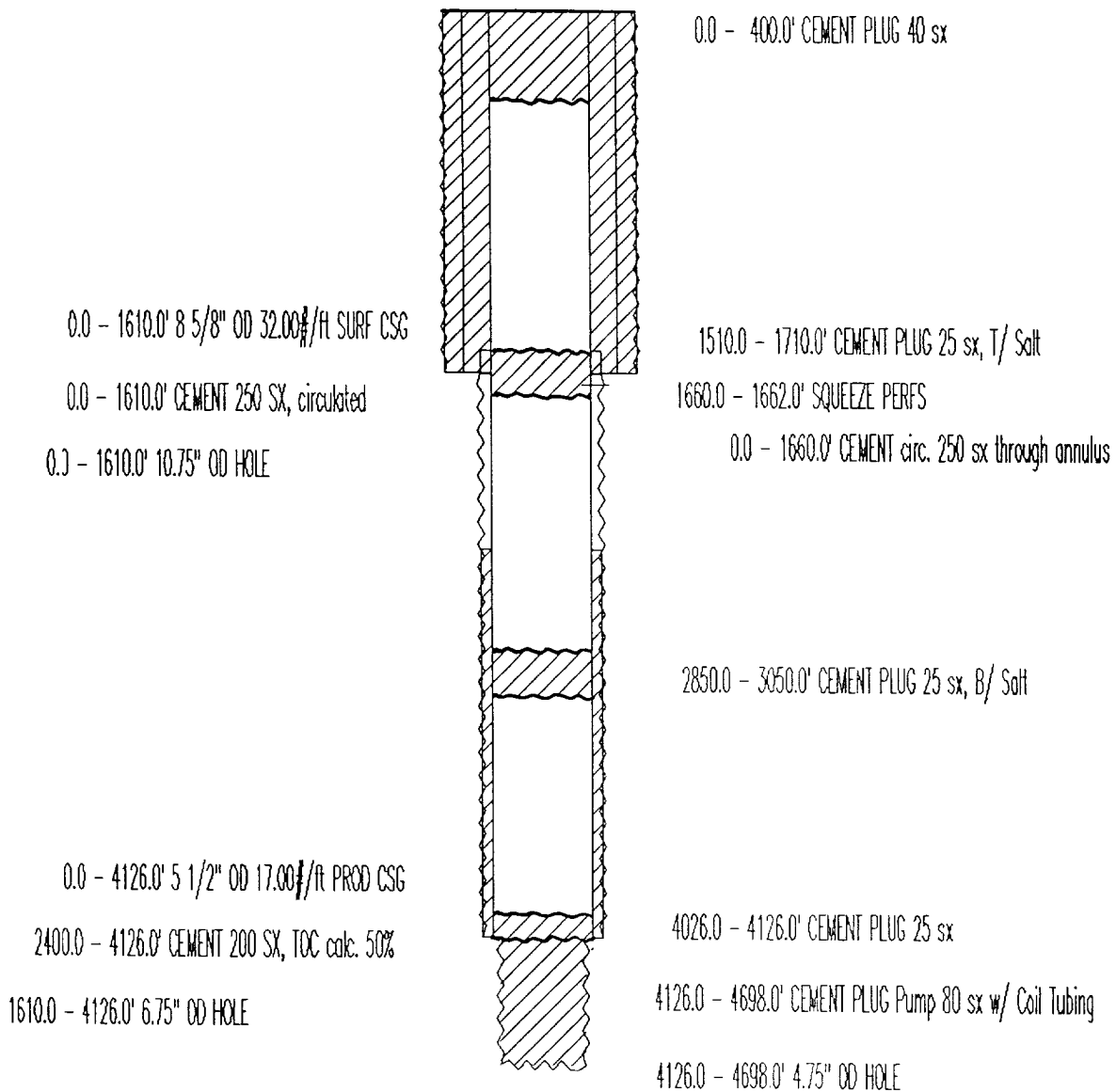
APPROVED BY [Signature] TITLE [Signature]

DATE 10/16/1997

CONDITIONS OF APPROVAL, IF ANY:

TA: 5-30-85
Recommended P&A

TEXACO EXPL. & PROD. INC.
VACUUM GRAYBURG SA UNIT #11
API# 30 - 025 - 02257



660' FSL & 1980' FWL
SEC 1, TWN 18-S, RANGE 34-E
ELEVATION: 4001' DF
COMPLETION DATE: 07-11-41
COMPLETION INTERVAL: 4126' - 4698' (GBSA)
Former: Texaco NM "R" NCT-3 #10