

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02257
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1306
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	11
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/02/07 to 10/14/97:

1. MIRU DS CTU. TIH. Tagged fill @ 4360' SDFN
2. Clean to 4583' SDFN
3. Spot cmt plug. Top of cmt plug @ 4360' SDFN
4. Opened well, flowed down to 300#. SDFN
5. Spot cmt 4360'-4100' SDFN
6. Tag cmt in tbg @ 3800'. TIH w/coil tbg and clean-out to 4100'. RD CTU. SDFN
7. MIRU Pulling Unit. SDFN
8. Released pkr and TOH laying down injection tbg. TIH w/ 5 1/2 pkr on 2 7/8 tbg and set @ 3217'. SDFN
9. SITP-250#, Bled down. Released pkr and continue in with pkr to 3982'. Circulate paker fluid and tested to 750#, OK. SDFN
10. Tbg pressure 1200#. Bled -down. Water flow 1-BPM. RU CTU TIH w/ 1 13/16" mill on 1 .25" coil tbg. Drilled out cmt 4275' to 4325'. Start getting back more water. Check flow @ 4-BPM. TOH SDFN
11. TIH w/ 1 1/4" coil tbg to 4425'. Spotted 28 sks Class H ( 4425'-4200'). TOH RD DCTU and RD Pulling Unit. SDFN
12. Checked well for flow, flowed down and died. By W/L tadded TD @ 3563'. SDFN
13. MIRU D/S CTU. TIH , Tagged 3564' and drilled to 3568'. Hit hard cmt unable to make progress w/hip tripper. TOH. SDFN
14. TIH w/ 2.3 mill and down hole motor. Tagged @ 3568' Drill cmt to 3900' and washed to 4015'. Water flow 3-4 BPM @ 1000#. TOH SDFN
15. TIH w/ coil tbg to 4299' and pumped 50 sks Class H. Squeezed to 2000#. TOH SDFN
16. TIH w/coil tbg and tagged cmt @ 4001'. TOH RD CTU. Check for flow, flowing 1/4 to 1/2 BPM. Shut-In Prepare to P/A.

(INTERNAL TEPI STATUS: SI-INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Bobby G. McCurry</u>	TITLE <u>Engineering Assistant</u> DATE <u>10/29/97</u>
TYPE OR PRINT NAME <u>Bobby G. McCurry</u>	Telephone No. <u>397-0446</u>
(This space for State Use)	
APPROVED BY <u>CHRIS WILLIAMS</u>	TITLE <u>DISTRICT I SUPERVISOR</u> DATE <u>NOV 3 1997</u>
CONDITIONS OF APPROVAL, IF ANY:	