

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002502257
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B - 1306
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
8. Well No. 11
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3991'</u> GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: frac lower Grayburg ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP.
2. Unseat packer & TOH w/ tubing. Inspect and replace tubing if necessary.
3. Fill casing with ~ 4,600# 20/40 sand from TD to +/- 4450'. Tag with sand line. Spot 60' Calseal or Hydromite on top. WOC. Spot 1200# sand on top of Calseal to 4340'.
4. GIH with 2-7/8" tubing, 5-1/2" treating packer and 230' tail pipe. Test tubing to 9000 psi. Set packer @ 4050' with tailpipe @ 4280'. Load backside with fresh water. Pump 2 drums scale inhibitor mixed in 20 Bbls fresh water and flush.
5. Fracture open hole 4280' - 4350' w/ 16,000 gallons 40# YF-40 Gel, 800# adamite regaine and 60,000# 16/30 Curable Resin Coated sand.
6. Flow back immediately after shut in at +/- 20 gallons per minute. SI for 24 hours to set sand.
7. Flow back load if possible. Release packer and POH with tubing. TIH with bit and reverse unit and clean hole to 4400' (to top of cement plug).
8. Run production equipment and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

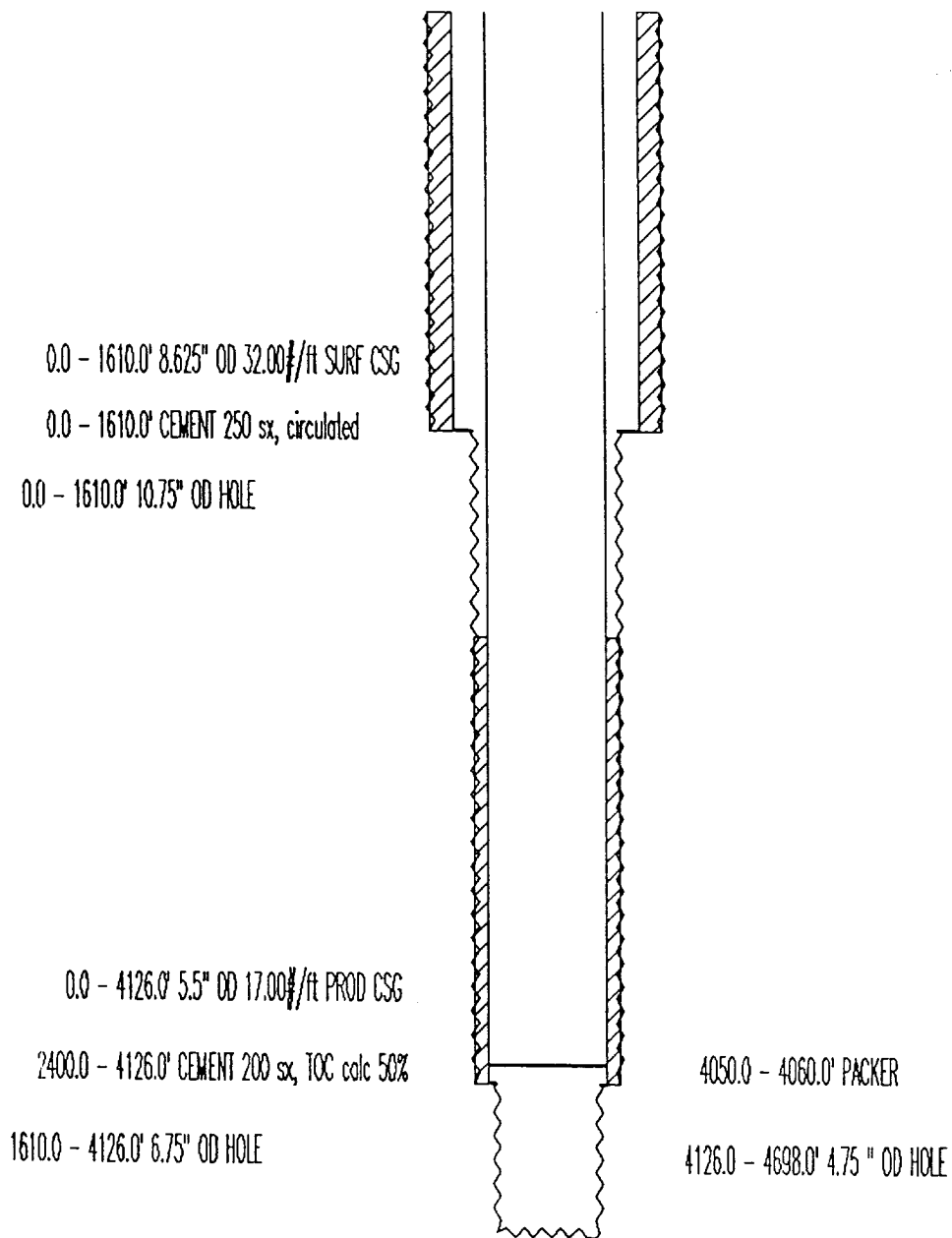
SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 12/3/96  
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer DATE 12/3/96  
CONDITIONS OF APPROVAL, IF ANY:

TA: 5-30-85

TEXACO E&P INC  
VACUUM GB SA UNIT No. 11  
API# 30 025 02257



660 FSL & 1980 FWL  
SEC 1, T4N 18 S, RANGE 34 E  
ELEVATION: 4001' DF  
COMPLETION DATE: 07-11-41  
COMPLETION INTERVAL: 4126 - 4698 (GBSA)  
Former Texaco - NM "R" State NCT-3 #10