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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE THUBS OF	FICE O pringstive 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND MINTERAL	GAS _	
LAND OFFICE		AND ANSPORT OIL AND MAY TERAL GAS ANSPORT OIL AND MAY TERAL GAS AND PH '69		
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE	-			
Operator TEXACO Inc.				
Address				
P.O. Box 728 - Ho Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of:	Office (Lieuse explain)		
Recompletion	Oil Dry Gas	s 🔲		
Change in Ownership	Casinghead Gas X Conden	sate		
If change of ownership give name				
and address of previous owner				
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas		
NM 'R' State NCT-3	10 Vacuum Graybu	rg San Andres State, Feder	B-1306	
Unit Letter N ; 660	Feet From The South Line	e and 1980 Feet From	The West	
		34-E , NMPM,	Lea County	
Name of Authorized Transporter of Oll		Address (Give address to which appro	oved copy of this form is to be sent)	
Texas-New Mexico Pipel				
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)		
TEXACO Inc.	Unit Sec. Twp. Rge.	P.O. Box 728 - Hobbs, New Mexico 88240  Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	1 1 18-S 34-E	Yes	May 1, 1969	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C:l/Gas Pay	Tubing Depth	
		Depth Casing Shoe		
Perforations			Depth Custing billoo	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOLL WELL	OR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allo	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	and the state of the state of	APPROVED	23 1909 19	
C	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY John	w. Runyan	
above is time and complete to the	. Come of my anomicage and botton	Geolo	gigi /	
Ola 1	-, r /)	TITLE		
18/12-1		This form is to be filed in	compliance with RULE 1104.	

With the same			
(Signature)			
Assistant District SuperIntendent			
(Title)			
May 21 1969			

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.