

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE State of New Mexico WELL NO. 11 UNIT M S 1 T 18-S R 34-E

DATE WORK PERFORMED See Below POOL Vacuna

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☒ Remedial Work

☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Tested casing for leaks with Halliburton Test tool. Found casing leak at 1028'-1060' & 996'-1020'. Set Halliburton drillable retainer at 4100' and tested 5 1/2" casing at 1537', 1220', 1096', and 1065'. No leaks found. 9-20-55. Perforated 5 1/2" casing at 1250' with 2 shots by Halliburton. Set retainer at 958'. Failed to break circulation with water. Squeezed casing leaks at 996'-1060' and perforations at 1250' with 584 sacks cement. Broke circulation after 425 sacks entered formation. Squeezed 159 sacks after closing in on surface. Completed 11:50 AM 8-20-55. Drilled out cement and tested casing with 1000 PSI. Found leak at 995'. Perforated 5 1/2" casing at 1000' with 2 shots by Halliburton. Squeezed casing leaks at 995' and perf. at 1000' with 200 sacks cement on 8-26-55. Drilled out retainer and cement and tested casing with 1000 PSI; found leak at 999'. Perforated casing at 1010' with 2 shots by Halliburton and set drillable retainer at 958'. Squeezed leak at 999' and perforated at 1010' with 200 sacks cement. Completed 10:30 AM 8-31-55. Drilled out retainer and cement. Tested casing (cont'd on reverse)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4007 TD 4710 PBD ---- Prod. Int. 4135'-4710' Compl Date 8-15-41

Tbng. Dia 2" Tbng Depth 4670' Oil String Dia 5 1/2" Oil String Depth 4135'

Perf Interval (s) ---

Open Hole Interval 4135'-4710' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-18-55</u>	<u>9-8-55</u>
Oil Production, bbls. per day	<u>40</u>	<u>40</u>
Gas Production, Mcf per day	<u>---</u>	<u>---</u>
Water Production, bbls. per day	<u>0</u>	<u>---</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>---</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder

Title Engineer

Date 9-1-55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Linder

Position Asst. Dist. Supt.

Company The Texas Company

Detailed Account of Work Done (cont'd) with 1000PSI for 2 hrs on
9-4-55. Pressure leaked down to 895 PSI and held for 2 hrs. No
casing leak. Drilled out bridging plug and cleaned out to bottom on
9-6-55. Ran tubing and set packer at 4076', and swabbed well in.