Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

En , Minerals and Natural Resources Department

Form C-104
Revised 1-1-10
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II. 1000 Rio Brazo Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OIR	4N5P	OKI UII	- WIND INW	TUNAL G						
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 02260 DK				
Address							7 00 020 02200					
	lew Mexico	8824	0-252	28								
Reason(s) for Filing (Check proper box			_			er (<i>Please expl</i> FFECTIVE 6						
New Well	Oil	Change in	Dry G		E	-LECTIVE D	-1-91					
Recompletion	Casinghead	iGas 🏋										
If change of operator give name	caco Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528			
and address of previous operator 1930 II. DESCRIPTION OF WEL				<u></u>								
Lease Name Well No. Pool Name, Include					ing Formation			Kind of Lease State, Federal or Fee		case No.		
					YBURG SAN ANDRES			STATE		48		
Location Unit Letter P	. 660		_ Feat F	rom The SC	OUTH Lie	e and660) I	eet From The	EAST	Line		
Section 1 Towns	1 Township 18S			34E	, NMPM,			LEA		County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conde			Address (Gi	e address to w						
Texas New Mexico Pipeline		pt/d-m			+	1670 Broad						
Name of Authorized Transporter of Cas Texaco Exploration		X uction	or Dry Inc.	Gas [1	e <i>address to wi</i> O. Box 11						
If well produces oil or liquids,	Twp.	Rge.	. is gas actually connected?			When ?						
give location of tanks.	F ₁	2	185		<u> </u>	YES		05	/01/69			
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or	pool, gi	ve comming	ing order zum	ber:		<u> </u>				
Designate Type of Completio	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
the Spudded Date Compi. Res			y to Prod.		Total Depth		1	P.B.T.D.	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<u> </u>	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe							
1 City and 10								2.72. 02	., 0			
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ <u> </u>	<u> </u>	<u></u>					
				 			<u> </u>	 				
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE				-11- f al	te desalt as the	e e-11 24 h	1		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load	oil and must	Producing M	exceed top aude ethod (Flow, pu	owabie jor in emp, gas lift,	is depin or be eic.)	for Juli 24 Mou	71.)		
Date Fire New Oil Rull 10 1444	; Fire feet Oil Ruli 10 fant. Date of feet											
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF				
	0 24							<u> </u>	· _ ·			
GAS WELL	•								•			
Actual Prod. Test - MCF/D	Length of T	cal			Bbls. Condes	sate/MMCF		Gravity of C	Condensate			
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFI	CATE OF	COMF	MALIC	NCE								
I hereby certify that the rules and reg					(OIL CON	ISEHV	AHON	DIVISIC	N		
Division have been complied with an is true and complete to the best of m			en above	ŧ	_							
	_	J OCHO.			Date	Approve	d					
Z.M.Mille	W				D.							
Signature K. M. Miller		Div. Op	ers F	Engr.	∥ _R y−	er un ex						
Printed Name			Title		11							
May 7, 1991			688-4									
Date		1 010	:phone N	₩.	1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.