DISTRIBUTION		Electric de la constant de la consta	
SANTA FE		LICOPSERVATION COMMISSIC STIFGRIALLOWABLE	Form C-104 Supersedes Old C-104 and (
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHOPIZATUM TO T	FARSPORT OIL AND NATURA	AL CAC
LAND OFFICE			To be the second of the second
TRANSPORTER GAS			
OPERATOR	···		
PRORATION OFFICE			
Operator			
TEXACO Inc.			
P.O. Box 728, Hobbs,			
Reason(s) for filing (Check proper).	Change In Transporter of:		Effective 1-1-73
Recompletion	Citatoe :: That is partie of:	Change Lease	name
Change in Ownership	Casthaheas Gra Cor	New Mexico	R' St. NCT-3 Well No. 13
		new nextco	C DE NCI-U WELL NO. 10
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Vacuum Graybur	g Weil No   Post Mame, Including		Least
San Andres Unit	13 Vacuum Grayb	urg San Andres State, Fe	ederal or Fee B⇒1306
Unit Letter	660 South	ConstantFeet P	tom The
Line of Section 1	18S Range	34E , NMPM, Le	Coun
NESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter ct :	1 K] or Condensate	Aidress (Give address to which a	pproved copy of this form is to be sent)
Texas New Mexico Pip	rsinghead Gas <b>g</b> or Dry Gas	P.O. Box 1510, Midla	pproved copy of this form is to be sent)
TEXACO Inc.	. istrętedi Gas 🐔 — ot Dry Gas 🔠	address rigive dadress to which a	pproved copy of this form is to be sent)
TEATICO TILO:		P.O. Box 728, Hobbs	New Mexico 88240
If well produces on or italias, give location of lanks.	F 2 18S 34E	In gas actually connected?	New Mexico 88240  When May 1, 1969
If well produces on or italias, give location of lanks.	F 2 18S 34E	Tes gas actually connected? Yes  Note: The commingling order number:	New Mexico 88240  When  May 1, 1969  CTB-73
If well produces on or itemas, give location of ianks.  f this production is commisgled o	F 2 18S 34E	In gas actually connected?	New Mexico 88240  When May 1, 1969  CTB-73
If well produces on or throats, give location of tanks.  f this production is commingled ocompletion DATA  Designate Type of Complet	F 2 18S 34E	Tes gas actually connected? Yes  Note: The commingling order number:	New Mexico 88240  When  May 1, 1969  CTB-73
If well produces on or throats, give location of tanks.  f this production is commingled ocompletion DATA  Designate Type of Completioners Spudded	F 2 18S 34E with that from any other lease or position $+$ (X)	Total Depth	New Mexico 88240  When  May 1, 1969  CTB-73  Plug Rack Same Restv. Diff. Re
If well produces on or itsuits, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	F 2 18S 34E with that from any other lease or position $+(X)$ Gas Well Gas Well Data Compi. Ready to Pros.	Total Depth	May 1, 1969  CTB-73  Plug Sdox Same Res/v. Diff. Re
If well produces on or itsuits, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	F 2 18S 34E  With that from any other lease or position — (X)  Mane of Freducing Pormation	Togas actually connected?  Yes  New Well   Workover   Deeper   Total Depth  Top CL/Gas Pay	New Mexico 88240 When May 1, 1969 CTB-73 Ping Sans Same Restv. Diff. Re
If well produces on or itsuits, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	F 2 18S 34E  With that from any other lease or position — (X)  Mane of Freducing Pormation	Total Depth	New Mexico 88240 When May 1, 1969 CTB-73 Ping Sanx Same Restv. Diff. Re
If well produces on or itemas, give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	F 2 18S 34E  With that from any other lease or position — (X)  Form — (X)  Figure Compl. Ready to Prod.  Tubing, Casing, A	Total Depth  Total Depth  Total Depth  TOTAL CEMENTING RECORD	May 1, 1969  CTB-73  Ping Bdox   Same Restv. Diff. Re  P.D.T.D  Takinh Depth  Depth Casing Shoe
If well produces on or itemas, give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, e.c., Perforations	F 2 18S 34E  With that from any other lease or position — (X)  Form — (X)  Figure Compl. Ready to Prod.  Tubing, Casing, A	Total Depth  Total Depth  Total Depth  TOTAL CEMENTING RECORD	May 1, 1969  CTB-73  Ping Back   Same Restv.   Diff. Re  P.D. T.D  Taking Depth   Depth Casing Shoe
If well produces on or itemas, give location of tanks.  If this production is committed of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	F 2 18S 34E  Atth that from any other lease or porcession — (X)  Cit. Well Gas Well  From — (X)  Cit. Well Gas Well  From — (X)  Tubing Compil Ready to Prod.  Tubing, Casing, A  Casing & Tubing Size	Yes  It gas actually connected? Yes  It give commingling order number:  New Well   Workover   Deeper  Total Depth  Top CAYGas Pay  IND CEMENTING RECORD  DEPTH SET	New Mexico 88240  When  May 1, 1969  CTB=73  Plug Saax   Same Restv.   Diff. Re  SACKS CEMENT
If well produces on or itemas, give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	F 2 18S 34E  Sith that from any other lease or position — (X)  Flats Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Yes  It gas actually connected? Yes  It give commingling order number:  New Well   Workover   Deeper  Total Depth  Top CLYGas Pay  IND CEMENTING RECORD  DEPTH SET	May 1, 1969  CTB-73  Plug Saax   Same Restv.   Diff. Re  Plug Saax   Saax   Same Restv.   Diff. Re  Plug Saax   Saax   Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Diff. Re  Plug Saax   Saax   Diff. Re  Plug
If well produces on or itemas, give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL WELL  Date First New Cil Run To Tanks	F 2 18S 34E  Sith that from any other lease or position — (X)  Flats Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Yes  It gas actually connected? Yes  It give commingling order number:  New Well   Workover   Deeper  Total Depth  Top CilyGas Pay  IND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load death or be for full 24 hours)	May 1, 1969  CTB-73  Plug Saax   Same Restv.   Diff. Re  Plug Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Saax   Diff. Re  Plug Saax   Saax   Diff. Re  Plug Saax   Saax   Diff. Re  Plug Sa
If well produces on or items, give location of ianks.  f this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	F 2 18S 34E  Atth that from any other lease or portion — (X)  From	Yes  Display actually connected? Yes  Display actually connected?  Yes  New Well Workover Deeper  Total Depth  Total Depth  Top CityGas Pay  ND CEMENTING RECORD  DEPTH SET  Depth set of for full 24 hours of load death or be for full 24 hours, pump, go	New Mexico 88240  When  May 1, 1969  CTB-73  Ping Back   Same Restv.   Diff. Re  P.D.T.D  Taking Depth  Depth Dasing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.;
If well produces on or itemas, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  FEST DATA AND REQUEST 10 Date First New Cit Run To Tanks  Length of Test	F 2 18S 34E  Atth that from any other lease or porce of the control of the contro	Yes  Display actually connected? Yes  Display actually connected?  Yes  New Well Workover Deeper  Total Depth  Total Depth  Top CLI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, go	New Mexico 88240  When  May 1, 1969  CTB-73  Plug Sack   Same Res'v.   Diff. Re  P.D.T.D  Taking Depth  Depth Casing Shoe  SACKS CEMENT  Oil and must be equal to or exceed top all as lift, etc.)  Choke Size
If well produces on or itemas, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL WELL  Date First New Cil Rin To Tanks  Length of Test  Actual Prod. During Test	F 2 18S 34E  Atth that from any other lease or portion — (X)  From — (X)  From — (X)  From — (X)  From — (X)  Tubing Compil Ready to Production  Tubing of Freducting Formation  Tubing Casing A  Casing & Tubing Size  FOR ALLOWABLE (Test must be able for this pairs of Test  Tubing Pressure	Yes  It gas actually connected? Yes  It give commingling order number:  New Well Workover Deeper  Total Depth  Top CityGas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load death or be for full 24 hours)  Producing Method (Flow, pump, go	May 1, 1969  CTB-73  Ping Saax   Same Restv.   Diff. Re  P.S. T.D  Taking Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.;  Choke Size
If well produces on or itemas, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL WELL  Date First New Cli Run To Tanks  Length of Test  Actual Prod. During Test	F 2 18S 34E  Atth that from any other lease or porce of the control of the contro	Yes  Display actually connected? Yes  Display actually connected?  Yes  New Well Workover Deeper  Total Depth  Total Depth  Top CLI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, go	New Mexico 88240  When  May 1, 1969  CTB-73  Plug Sack   Same Res'v.   Diff. Re  P.D.T.D  Taking Depth  Depth Casing Shoe  SACKS CEMENT  Oil and must be equal to or exceed top all as lift, etc.)  Choke Size
If well produces on or itemas, give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL WELL Date First New Cil Rin To Tanks  Length of Test  Actual Prod. During Test	F 2 18S 34E  Atth that from any other lease or portion — (X)  From — (X)  From — (X)  From — (X)  From — (X)  Tubing Compil Ready to Production  Tubing of Freducting Formation  Tubing Casing A  Casing & Tubing Size  FOR ALLOWABLE (Test must be able for this pairs of Test  Tubing Pressure	Yes  It gas actually connected? Yes  It give commingling order number:  New Well Workover Deeper  Total Depth  Top CityGas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load death or be for full 24 hours)  Producing Method (Flow, pump, go	May 1, 1969  CTB-73  Ping Back   Same Restv.   Diff. Re  P.D. T.D  Taking Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to an exceed top all as lift, etc.;  Chake Size  Gas-MOF
If well produces on or itemas, give location of ianks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST 10 DIL WELL Date First New Oil Rin To Tanks  Length of Test  Actual Prod. During Test	F 2 18S 34E  Atth that from any other lease or porcession — (X)  Figure Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Yes  Display actually connected? Yes  Display a commingling order number:  New Well Workover Deeper  Total Depth  Top CityGas Pay  IND CEMENTING RECORD  DEPTH SET  Depth set of full 24 hours  Producing Method (Flow, pump, go  Craing Pressure  Witter-Bbls.  Dasing Pressure (Shut-in)	New Mexico 88240  When  May 1, 1969  CTB-73  Plug Sack   Same Resfv.   Diff. Re  PLACTO  Taking Depth  Depth Casing Shoe  SACKS CEMENT  Oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF

D. Ramer D. I. Supv.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a subulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE \_

Assistant District Superintendent

January 5, 1973

(Title)

(0 1/8)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.