Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-39 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	newo:	OTRA	NSF	PORT OIL	AND NA	TURAL GA	S				
Operator			Well 7								
Texaco Exploration and Pro		30 (025 02262 OK						
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	88240) <u>–25</u>	28	N 61	ner (Piease expla	; <u>-</u> \				
Reason(s) for Filing (Check proper box)	,	Change in	Tana	nates of		FFECTIVE 6-			•		
New Well Recompletion	Oil '		Dry (
Change in Operator	Cazinghead	Gas 🗵									
If change of operator give name	co Produ	cina Inc	`	P. O. Bo	× 730	Hobbs, Nev	v Mexico	88240-2	528		
and address of previous operator	CO FIOU	cary are		7. 0. 00	<u> </u>	11000001 1101	<u></u>			•	
II. DESCRIPTION OF WELL AND LEASE						- Francisco Kind (Y Lease No.		
ease Name Well No. Pool Name, Includ VACUUM GRAYBURG SAN ANDRES U 53 VACUUM GRA								Federal or Fee	ederal or Fee 857948		
Location	DNES U		1 7 7 0	JOOM GITA	IBONG OAI	1 AIDILO	SIA)	<u> </u>			
Unit Letter B	_ :660		Feet !	From The N	ORTH Lie	me and1980	Fe	et From The E	AST	Line	
Section 2 Townsh	_{ip} 18	S	Rang	e 34E	, N	мрм,		LEA		County	
	icnontret	OF O	TT A'	NID NATT	DAT CAS						
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		or Condet	IL A	ND NAIC	Address (Gi	ve address to wh	ich approved	copy of this fo	rm is to be se	mi)	
Texas New Mexico Pipeline						1670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Texaco Exploration and Production Inc.								e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 18:	•	YES			10/01/89			
If this production is commingled with that	from any other	er lease or	pool, g	give comming	ling order nun	nber:					
IV. COMPLETION DATA		1		0 11/ 11	New Well	Workover	Dance	Plug Back	Come Per'y	Diff Res'v	
Designate Type of Completion		Oil Well	i_	Gas Well	i	<u>i</u>	Deepen	<u>i i</u>	Salife Kes A		
Date Spudded	Date Comp	i. Ready to	o Prod.	•	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations					<u> </u>			Depth Casing	Shoe		
		· · · · · · · · · · · · · · · · · · ·	~	CINIC AND	CEMENT	ING DECOR	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			5	SACKS CEMENT		
HOLE SIZE CASING & TUBING SI				J 0122							
		* * * ***	A 70 F 1		<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOW	ABL.	E d all and mu	e he equal to a	e exceed top allo	mable for th	is depth or be t	or full 24 hos	σ \$.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		oj ioa	a ou and mus	Producing N	dethod (Flow, pu	mp, gas lift.	elc.)			
Date Firm New Oil Ross 10 1 mm	Date of 100	•							·		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CACHELL					.1						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Actual Flore Tex - MC1/D	200,00	Longin Or Took									
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		OIL CON	ISERV	ATION	DIVISIO	ON.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL OUN	-ULNV		- 3660	J14	
Division have been complied with an is true and complete to the best of my	d that the infor knowledge ar	mation gived belief.	ven abo	ove	Dat	e Approve	d	JUNV	0 1991		
2m. Willer											
Signature		Div. O		Enar	∥ By_	GMANNA!	monera a INST I Sc	PERVISOR	AION		
K. M. Miller		DIV. U	oers. Tide	Engr.	Tial	· .		. = ••			
Printed Name May 7, 1991		915-		-4834 _	11 11416	9					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.