

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02265
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1445
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 38
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line County Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4033' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/9/93 - 2/19/93

- MIRU, TOH W/ RODS & PUMP. TBG STUCK FR 4375'-4410', CUT TBG @ 4052', FISHED STUCK TBG. TAGGED FILL @ 4370', CLEANED OUT TO 4702'.
- SPTD 600 GALS AMMONIUM BICARBONATE FR 4079'-4702', SET PKR @ 3300', SQZD ADDL 600 GALS AMMONIUM BICARBONATE INTO FORMATION, SION.
- SPTD 600 GALS 15% HCL NEFE FR 4079'-4702', SET PKR @ 3300', SQZD ADDL 600 GALS. SI 1 HR, SWABBED BACK LOAD.
- ACIDIZED OH FR 4079'-4702' W/ 6000 GALS 15% HCL NEFE. MAX P = 3000#, AIR = 4 BPM.
- SCALE SQZD W/ 1 DRUM TH-793 IN 12 BFW, OVERFLUSHED W/ 150 BFW.
- RETURNED WELL TO PRODUCTION. OPT 2/28/93 52 BOPD, 6 BWPD, 6 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 4-5-93

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE APR 08 1993

CONDITIONS OF APPROVAL, IF ANY: