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· · · ·	LIMIT

XICO OIL CONSERVATION COM SSION NEW

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval of the before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such enarges will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	For	rt Worth,	Texas	July	31,	1940
OIL CONSERVATION COMMISS Santa Fe, New Mexico. Gentlemen:		Place			Date	
You are hereby notified that i	t is our intention to com	mence the dril	ling of a well	to be known	n as	he l'exas
Company State of 1	iew Hexico "X" (<i>#</i> 5 527 8)	Well N	. <u> </u>	S	WI NEI
of Sec. 2, T. 18 S N.	, R. 34 E , N. M. 1 The well is 660 for	P.M., Va eet (N.) (\$)	of the S	_ Field, _	Lea and 1	County. 980foet
	(W.) of the	line of .	NICER NE	-1/4 S	ectio	n 2
	(Give location from secti If state land the oil and If patented land the ow Address	on or other leg gas lease is N ner is	al subdivision li o. B-1446 -	nes. Cross o _, Assignme	out wron; ent No	g directions.)

		If government land	the perm	mittee is			
 		Address					
 		The lessee is	The	Texas	Company		
		Address		2332,	Houston,	Texas	
	0 ACRES L CORRECTLY	We propose to drill		drilling e	quipment as fol	llows:	

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: 510,000.00 Blanket surety bond of Maryland Casualty Company has been filed with State Geologist. We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10"	8 -5/ 8" 0D	32.⊭	Secondhand	1590'	Cemented	To Surface
6-3/4"	5-1/2"00	17/	New	4175'	18	200

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If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate 4375 that the first productive oil or gas sand should occur at a depth of about_ _feet. FORMATIONS EXPECTED

Additional information:	
Drilling Contractor:	Top of Salt 1650'
American Drilling Corp.,	Base of Salt 2700'
Hobbs, New Mexico	Top of Main Brown Lime 3000'
Approved, 19,	Sincerely yours,
except as follows:	THE TEXAS COMPANY
	Company or Operator
	By A a ma
	Position Assistant Division Manager
	Send communication regarding well to
OIL GONSERVATION COMMISSION, By LO-CAL AGAS INSPECTOR	Name The Texas Company
	Address Box 1720, Fort Worth, Texas