Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, H-bbs, NM 88240

DISTRICT II P.O. Drawe: DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Minerals and Natural Resources Department Ene

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRA	NSPC	DRTOIL	AND NA	UHAL GA		Well A	PI No.		- <u></u>	
Operator Texaco Exploration and Production Inc.								30 025 02266				
Address P. O. Box 730 Hobbs, New	. Mexico	88240)-2528	8								
Reason(s) for Filing (Check proper box)					X Oth	x (Please expla	ún)					
New Well		Change in	Transpor	ter of:	EF	FECTIVE 6-	-1-91	1				
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghead	i Gas 🕅	Condens	nte 🔲								
	co Produ			. O. Bo	c 730	Hobbs, Nev	w Me	<u>xico</u>	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE						Vinda	f Lease	- <u></u>	ase No.	
Lease Name Well No. Pool Name, Includi					ng Formation (BURG SAN ANDRES			State, Federal or Fee STATE			857948	
Location Unit LetterD	660	660 Feet From The NORTH Line and 660 Feet From The WEST								Line		
Section 2 Township	198 - 34F				, NMPM,				LEA <u>County</u>			
III. DESIGNATION OF TRAN		R OF O			RAL GAS							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (or Conder	sale		Vooliene (Ou	e address to wi						
Name of Authorized Transporter of Casing	Address (Giv	1670 Broadway Denver, Colorado 80202 Idress (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231										
Texaco Exploration and Production Inc.												
If well produces oil or liquids, give location of tanks.	F	2	185	34E		YES	i		10,	/01/89		
If this production is commingled with that in IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e commingl	ing order num	ber:			, , _ _			
Designate Type of Completion	. 00	Oil Wel	1 0	Gas Well	New Well	Workover	Dee	epen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					Depth Casing Shoe							
			0.00		CENT	NO DECOR	20		<u> </u>			
	CEMENTI	CEMENTING RECORD				SACKS CEMENT						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SAOKS OCHICIT		
									+			
										<u></u>		
					<u> </u>				1			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE					dan ehi	a danth an ha	for full 24 hou	ere)	
OIL WELL (Test must be after 7	ecovery of u	xal volume	of load	oil and mus	be equal to o	r exceed top all	owable	JOF IN	s depin or de	jor juli 24 nos	vs.,	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	ump, 80	15 iyî, i	uc.j			
					Coving Deserve				Choke Size			
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL	<u> </u>				<u> </u>					•		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
ACTUAL PTOL TER - MICHO												
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VL OPERATOR CERTIFIC			PLIAN	NCE		<u></u>			ATION			
VL UPERATUR CERTIFIC						OILCO	NSE	:HV	ALION	<u>וֹאָו</u> אַיע	אוכ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					100 0 0 1991							
is true and complete to the best of my	knowledge 1	nd belief.			Dat	e Approve	ed _		V V (S V			
2. m. Mille	W				By		ial 5:	ONSI	o en corri	SEXTON		
Signature K. M. Miller Div. Opers. Engr.						1				<u>CSEXTON</u> OR		
Printed Name May 7, 1991			Title -688-4		Title)						
Date		Ťe	lephone]	No				_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.