Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of New Mexico rgy, Minerals and Natural Resources Departme OIL CONSERVATION DIVISION P.O. Box 2088					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210							
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		anta Fe, New M	Mexico 87504-	2088			
I.	REQUEST F		BLE AND AU		ION		
Operator					Well API No.		
Texaco Producing Ir	10.		·				
P.O. Box 730, Hobbs			- P -	-			
Reason(s) for Filing (Check proper box)		in Transporter of:	Other (1	Please expiain)		<u> </u>	
Recompletion		Dry Gas	Gas 1	fransporte	r Change		
Change in Operator	Casinghead Gas	Condensate					
and address of previous operator							
IL DESCRIPTION OF WELL Lesse Name Vacuum Graybur							
San Andres Uni		Vacuum	<b>ding Formation</b> Grayburg Sa	n Andres	Kind of Lease State, Federal or Fee	Lease No. B-3011	
Location				in marcs			
Unit LetterD	:660	_ Feet From The _	North Line and	660	Feet From The	West Line	
Section 2 Townsh	nip18S	Range 34	E , NMPM	ſ.	Lea	County	
				<u> </u>		County	
III. DESIGNATION OF TRAM Name of Authorized Transporter of Oil	NSPORTER OF O		Address (Give and	tress to which are	woved copy of this form	is to be sent	
Texas New Mexico Pi	pe Line Co.	(0095-0001)		2528, Ho			
Name of Authorized Transporter of Casin Texaco Inc.	nghead Gas 🛣	or Dry Gas 🦳	Address (Give add	ress to which app	woved copy of this form bs, NM 88240	is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually con	the second s	When ?	-	
give location of tanks.	F 2	18S 34E			10/01/8	9	
f this production is commingled with that V. COMPLETION DATA	. nom any other lease or	pool, give comming	ling order number:		CTB-73		
Designate Type of Completion	Oil Well	Gas Well	New Well   Wo	rkover Dee	pen   Plug Back  San	e Res'v Diff Res'v	
Date Spudded	Date Compi. Ready to	o Prod.	Total Depth			Ì	
·		/ 1 tot.	.ves popul		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	nnation	Top Oil/Gas Pay		Tubing Depth		
Performions	<u> </u>		<u> </u>		Depth Casing Sh		
HOLE SIZE	TUBING, CASING AND		CEMENTING I	LECORD			
			DEP		640		
	CASING & TL		DEP	TH SET	SACI	(S CEMENT	
			DEP	TH SET	SACI	KS CEMENT	
			DEP	TH SET	SACI	(S CEMENT	
	CASING & TU	JBING SIZE					
IL WELL (Test must be after n		JBING SIZE	be equal to or excee	d top allowable fo	T this depth or be for fu		
IL WELL (Test must be after n bate First New Oil Rus To Tank	CASING & TU CASING & TU ST FOR ALLOW A ECOVERY of total volume of	JBING SIZE		d top allowable fo	T this depth or be for fu		
DIL WELL (Test must be after ro Date First New Oil Run To Tank	CASING & TU CASING & TU ST FOR ALLOW A ECOVERY of total volume of	JBING SIZE	be equal to or excee	d top allowable fo	T this depth or be for fu		
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TU CASING & TU ST FOR ALLOWA Ecovery of total volume of Date of Test	JBING SIZE	be equal to or excee Producing Method	d top allowable fo	r this depth or be for fu lift, etc.)		
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure	JBING SIZE	be equal to or excee Producing Method ( Casing Pressure	d top allowable fo	or this depth or be for fu lift, etc.) Choke Size		
OIL WELL (Test muss be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure Oil - Bbls.	JBING SIZE	be equal to or excee Producing Method ( Casing Pressure Water - Bbls.	d top allowable fo Flow, pump, gas	or this depth or be for fu lift, etc.) Choke Size		
OIL WELL (Test muss be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure	JBING SIZE	be equal to or excee Producing Method ( Casing Pressure	d top allowable fo Flow, pump, gas	or this depth or be for fu lift, etc.) Choke Size	(1 24 hours.)	
DIL WELL (Test muss be after monostic be after monostic First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Locual Prod. Test - MCF/D	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure Oil - Bbls.	JBING SIZE	be equal to or excee Producing Method ( Casing Pressure Water - Bbls.	d top allowable fo (Flow, pump, gas MCF	r this depth or be for fu lift, etc.) Choke Size Gas- MCF	(1 24 hours.)	
OIL WELL   (Test must be after red)     Date First New Oil Run To Tank     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     using Method (pilot, back pr.)	CASING & TU ST FOR ALLOWA ecovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	JBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/M	d top allowable fo (Flow, pump, gas MCF	T this depth or be for fu lift, etc.) Choke Size Gas- MCF Gravity of Conden	(1 24 hours.)	
OIL WELL   (Test must be after reduced by the second by	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shuz-	JBING SIZE ABLE of load oil and must in) LIANCE	be equal to or excee Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/M Casing Pressure (Sh	d top allowable fo (Flow, pump, gas MCF MCF	This depth or be for fu lift, etc.) Choke Size Gas- MCF Gravity of Coader Choke Size	11 24 hours.)	
OIL WELL   (Test must be after red)     Date First New Oil Run To Tank     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     esting Method (picat, back pr.)     I. OPERATOR CERTIFICA     I hereby certify that the rules and regular     Division have been complied with and the	CASING & TU ST FOR ALLOWA ecovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- Tubing Pressure (Shus- ATE OF COMPI tions of the Oil Conserv but the information gives	DBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/M Casing Pressure (Sh	d top allowable fo (Flow, pump, gas MCF MCF MCF	This depth or be for fu lift, etc.) Choke Size Gas- MCF Gravity of Conder Choke Size	11 24 hours.)	
OIL WELL   (Test must be after reduced by the second by	CASING & TU ST FOR ALLOWA ecovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- Tubing Pressure (Shus- ATE OF COMPI tions of the Oil Conserv but the information gives	DBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbla. Bbla. Condensate/M Casing Pressure (Sh OIL	d top allowable fo (Flow, pump, gas MCF MCF MCF	This depth or be for fu lift, etc.) Choke Size Gas- MCF Gravity of Coader Choke Size	11 24 hours.)	
OIL WELL   (Test must be after red)     Date First New Oil Run To Tank     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     esting Method (picat, back pr.)     I. OPERATOR CERTIFICA     I hereby certify that the rules and regular     Division have been complied with and the	CASING & TU CASING & TU ST FOR ALLOWA ECOVERY of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shin- ATE OF COMPI tions of the Oil Conserve that the information given moviedge and belief.	DBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbla. Bbla. Condensate/M Casing Pressure (Sh OIL Date App	d top allowable fo (Flow, pump, gas MCF MCF UIL-ID) CONSER Droved	Choke Size Gas- MCF Gravity of Coader Choke Size Choke Size Choke Size Choke Size Choke Size	11 24 hours.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (picat, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the beat of my in Actual Signature	CASING & TL CASING & TL ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- tubing Pressure	IBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbla. Bbla. Condensate/M Casing Pressure (Sh OIL Date App	d top allowable fo (Flow, pump, gas MCF MCF UIL-ID) CONSER Droved	This depth or be for fu lift, etc.) Choke Size Gas- MCF Gravity of Conder Choke Size	11 24 hours.)	
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my to A CAR Signature J. A. Headd Printed Name	CASING & TL CASING & TL ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- Tubing Pressure (Shut- ATE OF COMPI mices of the Oil Conserve that the information given mowledge and belief. Cast	IBING SIZE	be equal to or excee Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/M Casing Pressure (Sh OIL Date App By	d top allowable fo (Flow, pump, gas MCF UIL-ID) CONSER Droved ORIGINAL S DIST	Choke Size Gas- MCF Gravity of Coader Choke Size Choke Size Choke Size Choke Size Choke Size	11 24 hours.)	
OIL WELL   (Test must be after reduced by the second by	CASING & TL CASING & TL ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- the information given moviedge and belief. Case Area (505)	Manager	be equal to or excee Producing Method Casing Pressure Water - Bbla. Bbla. Condensate/M Casing Pressure (Sh OIL Date App	d top allowable fo (Flow, pump, gas MCF UIL-ID) CONSER Droved ORIGINAL S DIST	Choke Size Gas- MCF Gravity of Coader Choke Size Choke Size Choke Size Choke Size Choke Size	11 24 hours.)	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.