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SUBSTITUTE OF STATE O		NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
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2. Name of Greentor 7. Address of Operator 7. Address of Operator 7. Address of Operator 7. Address of Operator 8. N. "2" State / 7 8. Not No. 9. No. Box 728 - Hobbs, New Kexico 1. C. Coccitien of Well When the Land 660 FEET FROM THE MORTH 10. 660 FEET FROM THE MORTH 11. County 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of: NOTICE OF INTENTION TO: PLUG AND ABARDON Report of Other Data Subsequent Report of: PULL CALLEY LAND PULL CA ALTER CASING OTHER OTHER OTHER We propose to do the following work on subject well: 1. Inject 55 gallons cheplex mixed with 500 gallons 5% FCL acid down annulus. After 2h hours, pull the pump equipment. 2. Frac the open hole section 1:251' to 1,700' with 10,000 gallons galled brine containing 10,000 pounds of sand, in three starges with 1000 pounds flaked napthalene between stages. 3. Swab well, recover load, Test, and return well to production.	1.		TOTATOR SOCH PROPOSALS.)	
P. O. Box 728 - Hobbs, New Kexico 4. Lecation at Well D 660 rett rank the Korth Line and 660 rett rank The West Line, section 2 remaining 16-S makes 314-B support or Other Data Notice of Intention to: PLUS AND ABBADDON SUBSEQUENT REPORT OF: THE WORK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REVIEWA WORK THE WORK AND ABBADDON SUBSEQUENT REPORT OF: PULL OR ALTER CASING OTHER OTHER We propose to do the following work on subject well: 1. Inject 55 gallons cheplex mixed with 500 gallons 5% HOL acid down annulus. After 2h hours, pull the pump equipment. 2. Fract open hole section 1251* to 1,700* with 10,000 gallons gallons gallons galled brine containing 10,000 pounds of sand, in three stages with 1000 pounds flaked napthalene between stages. 3. Swab well, recover load, Test, and return well to production.	1	OTHER.		
P. O. Box 728 - Hobbs, New Mexico 1. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 THE WOST LINE, SECTION 2 TOWNSHIP IS, Elevation (Show whicher DF, RT, GR, etc.) Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABARDON REMEDIAL WORK TEMPORABLY ARABON OTHER OTHER OTHER OTHER OTHER UNIT LOCATED AND ABARDON CHARLES CHIRCE OF HELD AND ABARDON CHARLES CHIRCE OF HELD OF HER OTHER OTHER OTHER We proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101. 1. Inject 55 gallons cheplex mixed with 500 gallons 5% HCL soid down annulus. After 24 hours, pull the pump equipment. 2. Frac the open hole section 1251 to 1,700 with 10,000 gallons gelled brine containing 10,000 pounds of sand, in three starges with 1000 pounds flaked napthalene between stages. 3. Swab well, recover load, Test, and return well to production.		TEXACO Inc.		N. M. "Z" State / T
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM MEMBERAL WORK NOTICE OF INTENTION TO:	3. Address of Operator	P. O. Box 72	8 - Hobos, New Mexico	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRICE AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON PLUG AND	4. Location of Well			
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16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	•	,, ond noily 2000.		Parameter Comp
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Assistant District Supt. August 2, 1967	SIGNED WE MAN	vant	Assistant District Supt.	DATE August 2, 1967
W. E. Morgan	u A W.			
h. Not gair	E. Fred	Penn		

CONDITIONS OF APPROVAL, IF ANY: